

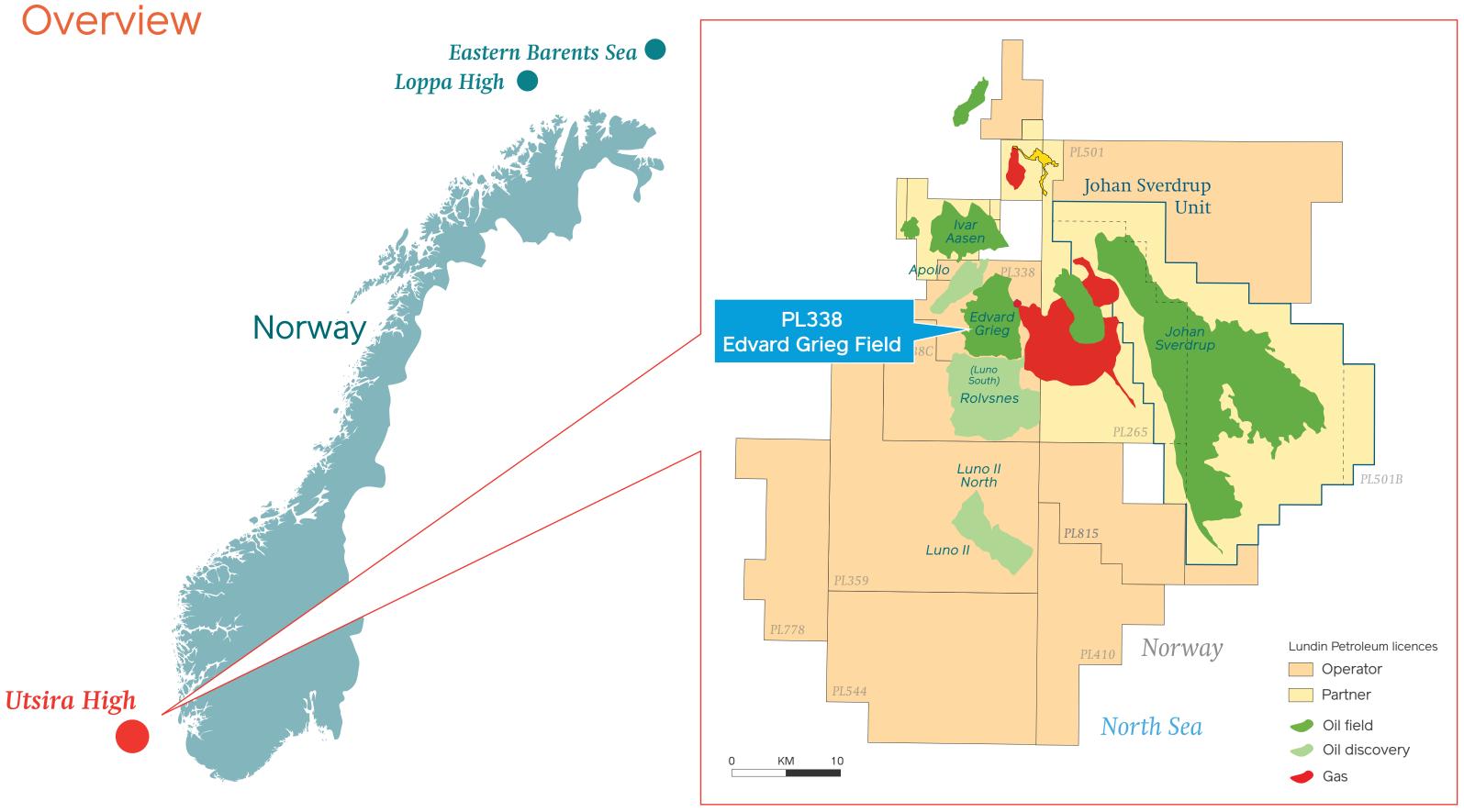
### Lundin Petroleum Extraordinary General Meeting

Stockholm, 30 May 2016

Acquisition of Statoil's 15% interest in the Edvard Grieg field and related transactions

Extraordinary General Meeting - 30 May 2016

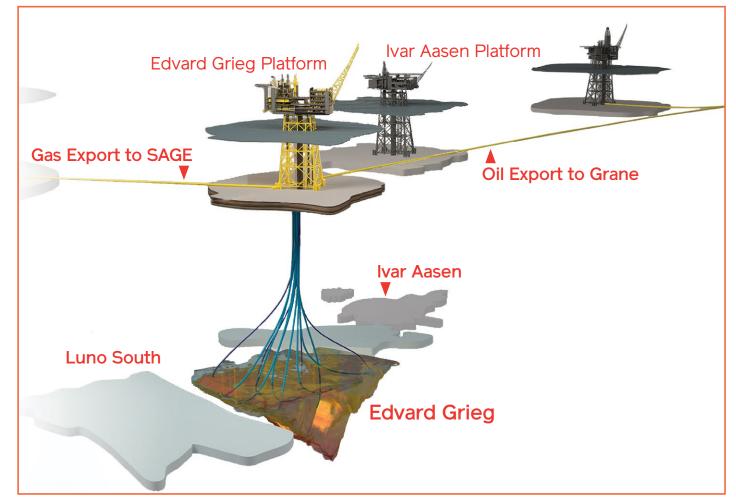
### Lundin Petroleum in Norway



### Lundin Petroleum in Norway Edvard Grieg Field

- **▶** Lundin interest: 50% (1) (operator)
  - → OMV 20%, Wintershall 15%, Statoil 15%<sup>(1)</sup>
- **2**P reserves: 206 MMboe gross
- Plateau production: 100,000 boepd gross when 4<sup>th</sup> producer comes on stream
- Drilling 14 wells from jack-up rig development drilling continues through 2017
  - → 1<sup>st</sup> water injection well currently drilling, completion expected during June 2016

#### **Edvard Grieg Schematic**



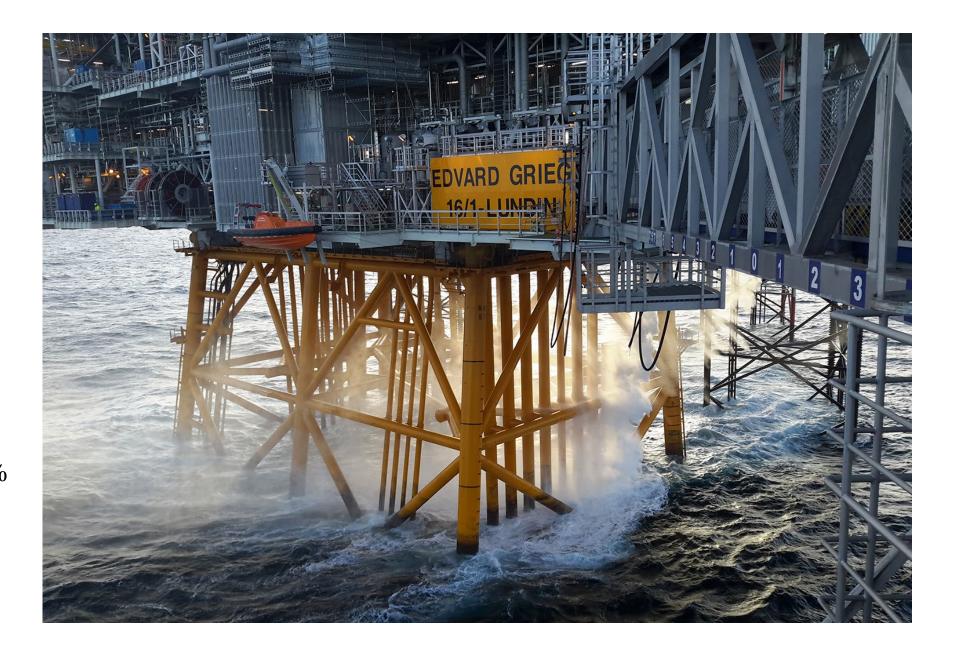


(1) Agreement to acquire 15% from Statoil, subject to EGM/Government approval

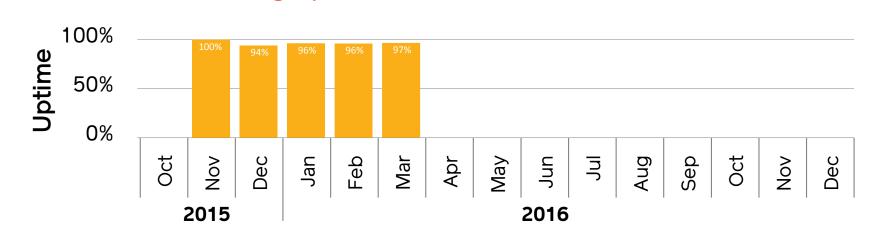
#### Edvard Grieg Field Production Performance

#### ▶ Q1 gross production 60,300 boepd

- → Gas production commenced
- ▶ Project delivered ontime
  - 28<sup>th</sup> November 2015 first oil
  - → Uptime since startup ~96%
  - → Uptime excluding reservoir pressure build ups ~99%
  - → Worldclass topside performance
  - → Pressure depletion lower than expected
- **►** Commissioning over 90% complete



#### **Edvard Grieg Uptime**



# Proposed Transaction with Statoil Summary Highlights

- **▶** Lundin Norway to acquire from Statoil:
  - → 15% interest in Edvard Grieg field
  - → 9% interest in Edvard Grieg oil pipeline
  - → 6% interest in Utsira High gas pipeline
- Effective date of the asset acquisitions 1 January 2016
- ► Lundin Petroleum to issue 27.581 million new shares to Statoil valued at approximately SEK 3.8 billion
- ► Lundin Petroleum also to issue 1.735 million new shares and transfer 2 million existing shares to Statoil for cash of approximately SEK 544 million
- Completion is subject to EGM and Norwegian government approvals
- ▶ Norwegian government confirmed its support for the transaction
- ▶ Lundin Petroleum and Statoil to remain independent

### Proposed Transaction with Statoil Rationale and Benefits

- Secures access to high quality reserves, production and cash flow in the Utsira High core area
- Edvard Grieg field was discovered by Lundin Petroleum in 2007 and is operated by Lundin Petroleum
- ▶ Strong start-up performance of the field and facilities
- ▶ Creating long-term shareholder value by acquiring known, quality assets at the bottom of the cycle
- Statoil further increases indirect exposure to Lundin Petroleum's assets: Edvard Grieg, Johan Sverdrup, southern Barents Sea
- ► Statoil remains supportive of Lundin Petroleum's management, Board and strategy

# Proposed Transaction with Statoil Summary



15% Edvard Grieg + Pipelines

Adds 31 MMboe 2P Reserves

Adds 10,000 boepd Production

Revised 2016 Production Guidance 65,000–75,000 boepd



**27.581** million shares for Edvard Grieg

+	Cash Million SEK
1.735 million shares	252.8
2.000 million treasury shares	291.3
	544.1

Statoil's Total Shareholding

68.4 million (20.1%)

### Proposed Transaction with Statoil Revised 2016 Guidance

PRE DEAL

POST DEAL (1)

Production 2016

2P reserves 01.01.16

Operational cost 2016

Development Capex 2016

60 - 70,000 boepd

685.3 MMboe

USD 9.25/boe

**MUSD 935** 

65 – 75,000 boepd

716.2 MMboe

USD 9.00/boe

**MUSD 970** 

# Proposed Transaction with Statoil Market Reaction



"Brilliant transaction. Lundin strikes a deal with Statoil, utilizing its tax loss carry-forward, securing its funding needs at a good price, while maintaining full control over the company." Nordea — Oddvar Bjorgan



"Lundin boosts stake in core producing asset. Top pick seizing opportunity to unlock value. We continue to regard Lundin Petroleum as a top pick in the European E&P space."

Bank of America Merrill Lynch — Rafal Gutaj

BARCLAYS

"Increased near-term production and cash flow via an accretive equity-based acquisition looks attractive for Lundin shareholders at first glance."

Barclays — James Hosie

Handelsbanken Capital Markets

"Highly value-accretive deal for Lundin Petroleum. Major boost to NAV/share." Handelsbanken — Johannes Grunselius

SEB



"First time in its history Lundin has issued equity, but does so on its own terms. The stock is **one of the highest rated global E&P Co.'s** and management using its paper to buy production is appropriate at this time, in our view. Following its initial 12% stake in January, today's news underscores how attractive Lundin is to Statoil."

UBS – Daniel Ekstein

"Grieg acquisition at attractive price"
SEB — Julian Beer

"Lundin is the largest and arguably one of the best companies

in our international universe"

RBC — Al Stanton

RBC Capital Markets

### Proposed Transaction with Statoil EGM Approvals Required

Agenda Item 7: Resolution to approve the acquisition of Statoil's ownership interest in the Edvard Grieg field and associated assets

- ≥ 27,580,806 newly issued Lundin Petroleum shares to be subscribed for by Statoil, representing purchase price of USD 470 million (approximately SEK 3.8 billion based on an agreed share price of SEK 138 per share)
- ▶ Statoil is a "related party" under Swedish law due to current 11.93% shareholding
  - → Board provided report to shareholders under Swedish Securities Council statement 2012:5
  - → SEB provided fairness opinion

Agenda Item 8: Resolution to authorise the Board to resolve on a new issue of shares against in kind consideration

▶ Issuance of 27,580,806 shares to Statoil with consideration in kind

Agenda Items 7 and 8:

Simple EGM majority, excluding Statoil's 11.93% shareholding

# Proposed Transaction with Statoil EGM Approvals Required

Agenda Item 9: Resolution to authorise the Board to resolve on a directed new issue of shares

▶ 1,735,309 newly issued Lundin Petroleum shares to be subscribed for by Statoil, for cash consideration of SEK 145.66 per share

Agenda Item 10: Resolution to authorise the Board to resolve on a sale of own shares

≥ 2,000,000 existing own Lundin Petroleum shares to be transferred to Statoil, for cash consideration of SEK 145.66 per share

#### Agenda Items 9 and 10:

- No shareholder pre-emption because the issuance and transfer of shares to Statoil is a condition to the Edvard Grieg transaction
- <sup>2</sup>/<sub>3</sub> majority EGM approval, excluding Statoil's 11.93% shareholding

## Lundin Petroleum After the Transaction

Current issued Lundin Petroleum shares: 311,070,330 (1)

new shares: + 27,580,806

new shares: + 1,735,309

Post-transaction issued Lundin Petroleum shares: 340,386,445

(1) including 2,000,000 own shares

- **▶** Dilution to Lundin Petroleum shareholders of approximately 8.6%
- ▶ Lundin family entities shareholding from 31.4% to 28.8%
  - → Remain as committed long-term shareholders
  - → Voting in favour of the transaction at this EGM
- ▶ Statoil shareholding from 11.93% to 20.1%

# Proposed Transaction with Statoil Expected Timeline

■ 3 May 2016 Announcement and EGM Notice

**≥** 30 May 2016 Lundin Petroleum EGM

**■** June 2016 Norwegian government approval

▶ Completion expected 30 June 2016, subject to receipt of approvals



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All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), productions costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk fact

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