



### This is Orrön Energy

Part of the entrepreneurial LUNDINGROUP of companies

380 MW

**Producing assets** 



Delivering long-term cash flow

Organic growth across the full lifecycle



Value creation from development to repowering

Large-scale greenfield pipeline







High return on capital via project sales

Fully funded



with significant liquidity headroom

### Orrön Energy Nordics Diversified Portfolio of Assets

Long term annual production(1)

1,000 GWh

2024 availability

97%

Average asset age

~8 years

### Karskruv



SE4

**290** GWh

86 MW

20 WTGs



### Näsudden hub



SE3

168 GWh

**64** MW

52 WTGs



### **Rest of Sweden**



SE2, 3 & 4

**342** GWh

164 MW

**149** WTGs



### MLK



FI

**200** GWh

66 MW

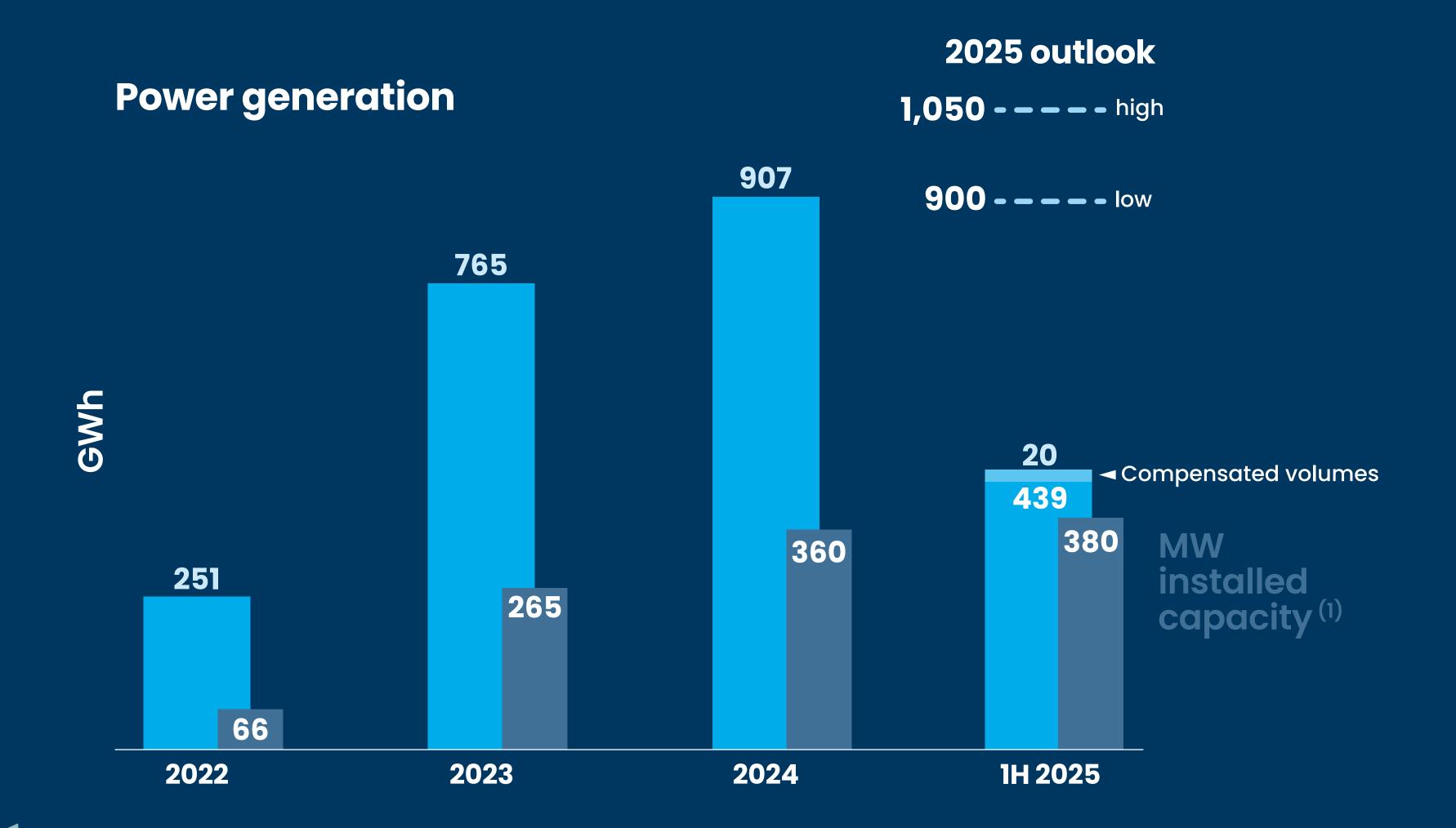
24 WTGs

WTG: Wind Turbine Generators

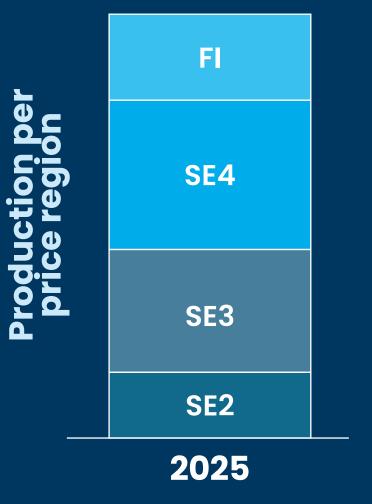
WTG numbers gross, all other numbers net

(1) Assuming average meteorological conditions

### Year-on-Year Production Growth







<sup>(1)</sup> The bars for installed capacity excludes the Leikanger hydropower plant that was sold in 2024

### Lifecycle Optimisation - Maximising the Value of our Assets

# Maximising asset value

### Operational excellence

Optimised use of assets to enhance profitability

### Life extension

Maintaining integrity of assets to extend operational life

### Repowering

Renewing assets, increasing production with reduced capex

### Acquisitions

Expanding asset base through acquisition and consolidation

### Highlights

Implementation of ancillary services and voluntary curtailment on majority of porfolio

Large-scale proactive blade campaign undertaken

Extended land leases beyond 2050 to facilitate repowering

Added 50 GWh power generation through acquisition

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Value Creation through Greenfield Projects

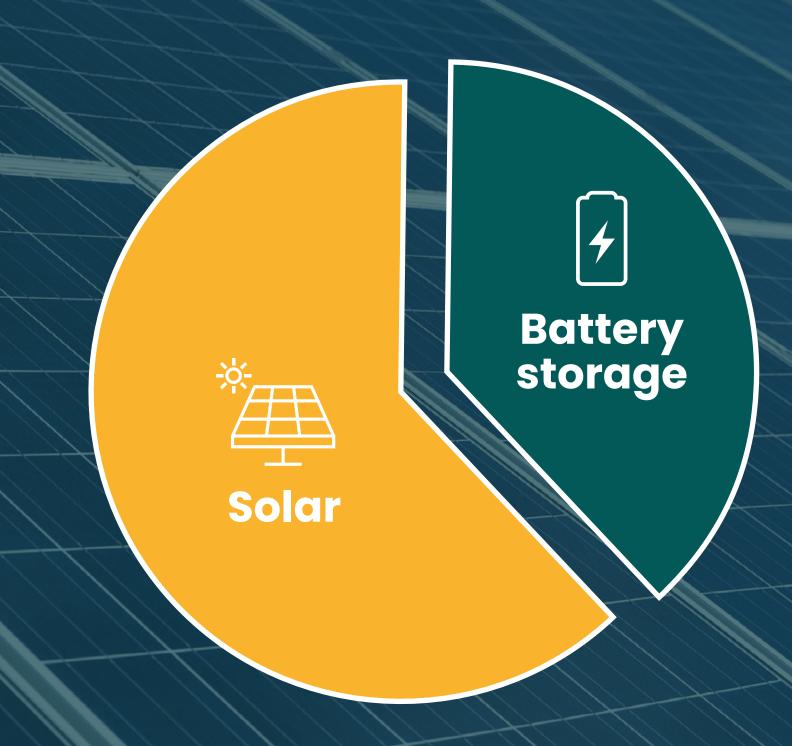
### 40 gw

greenfield pipeline created organically

76 MW sold and 93 MW at RtP, with a large pipeline maturing behind it

Large-scale UK projects towards final grid comfirmation

Targeting multiple sales processes per year



The UK grid reform is progressing, with the re-application window having opened in July and feedback expected in H2 2025, enabling progress of the UK sales process

RtP: Ready-to-Permit

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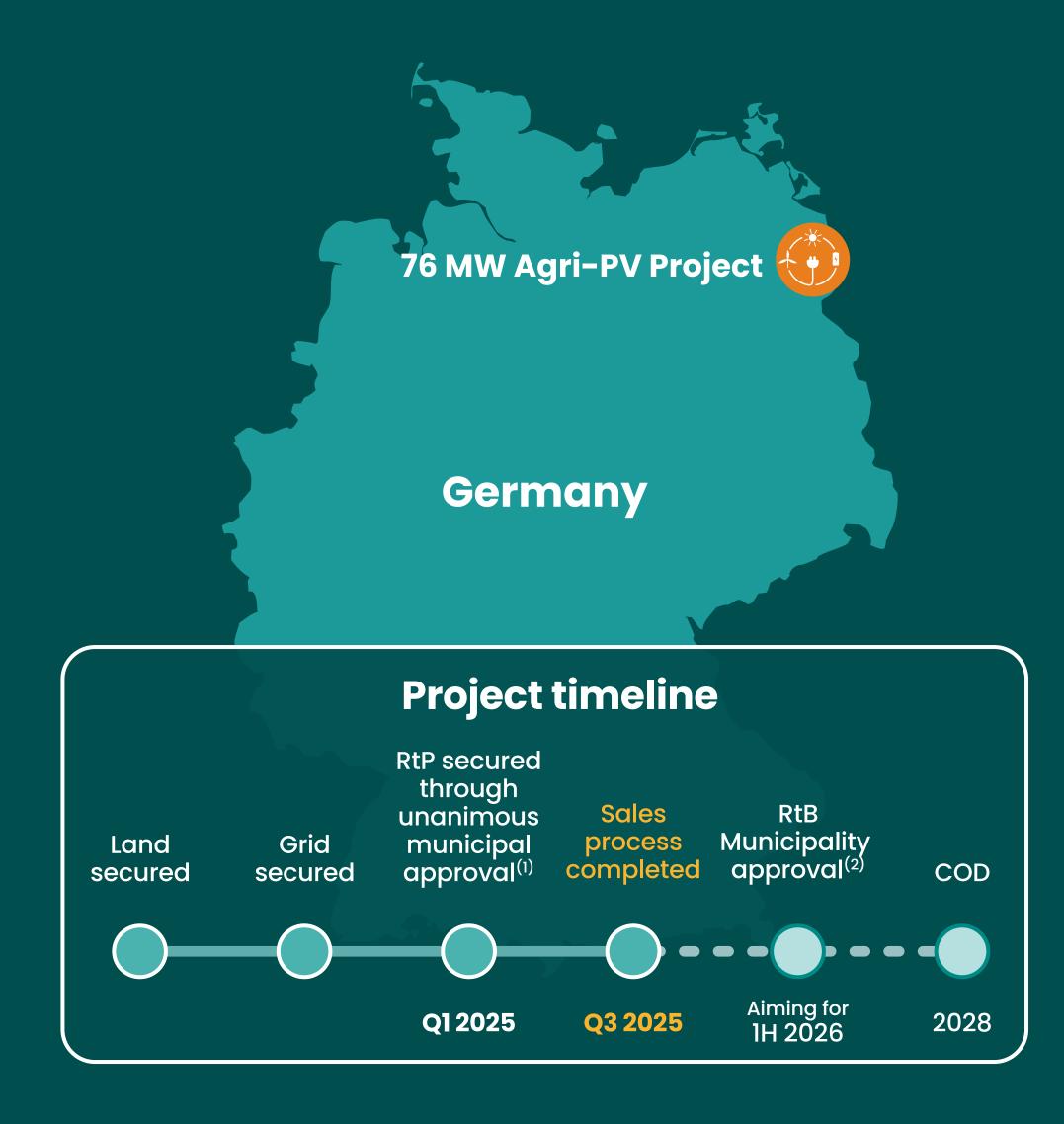
### Orrön Energy Greenfield - Germany First Sales Process Completed in Germany

76 MW project sold to Saxovent Renewables

- **4.0** MEUR total consideration
  - 2.0 MEUR paid at closing
  - 2.0 MEUR contingent

Ready to Permit reached for additional 93 MW agri-PV project, sales process expected to commence during Q3 2025

On track to deliver multiple sales processes per year from a multi-GW pipeline of projects



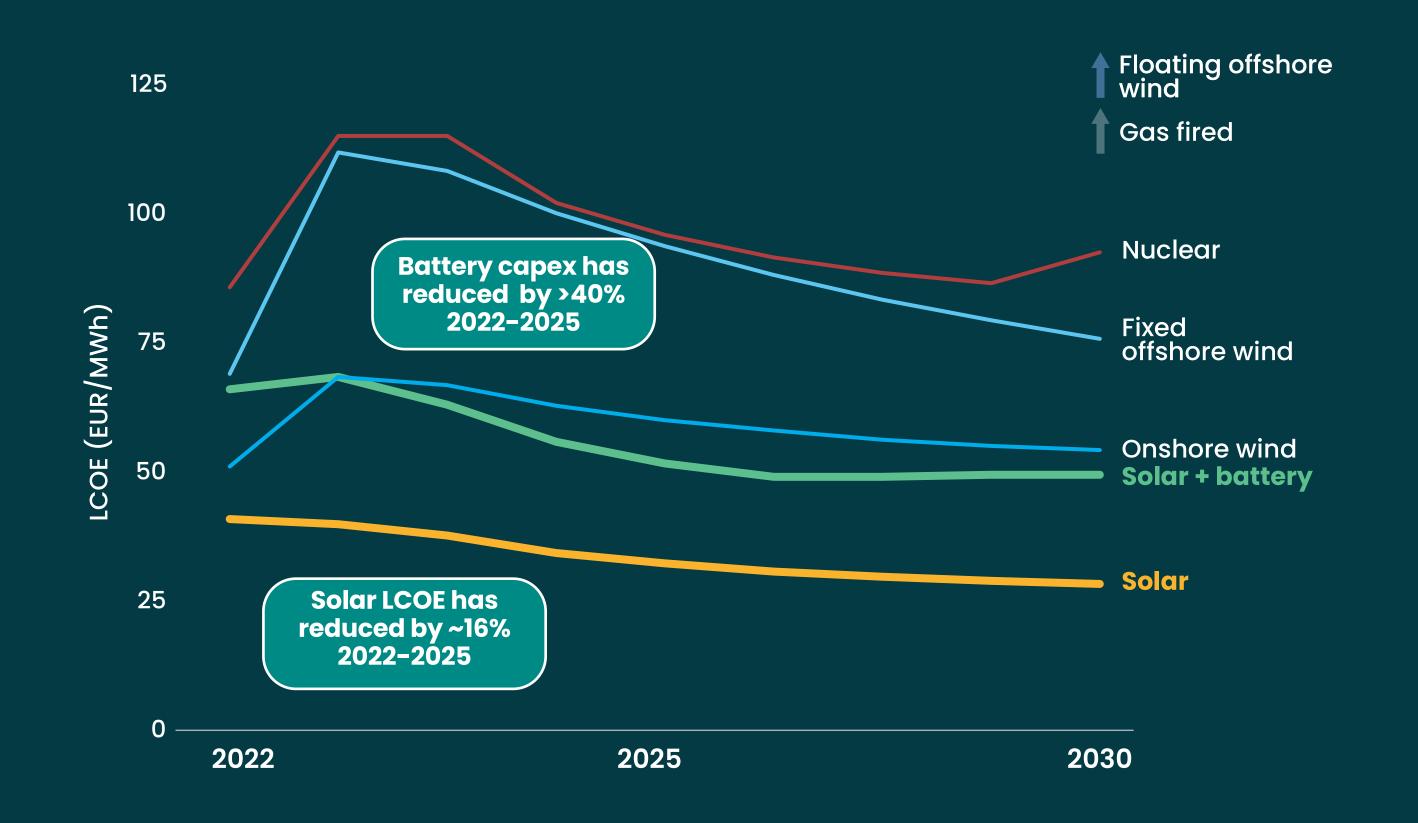
(1) Aufstellungsbeschluss

(2) Satzungsbeschluss

RtP: Ready-to-Permit, RtB: Ready-to-Build

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### Attractive Returns for UK and German Development Projects



Strong electricity prices and low LCOE support high returns on invested capital

Solar is the cheapest available technologyand is ideally positioned to meet ambitious UK and German targets

Sources: DNV, Aurora Energy Research LCOE: Levelised cost of energy

### Orrön Energy 2025 Guidance

Operating expenses

G&A expenses<sup>(1)</sup>

Sudan legal costs<sup>(2)</sup>

Capital expenditure(3)

Six Months 2025 Actuals

10 MEUR

5 MEUR

4 MEUR

6 MEUR

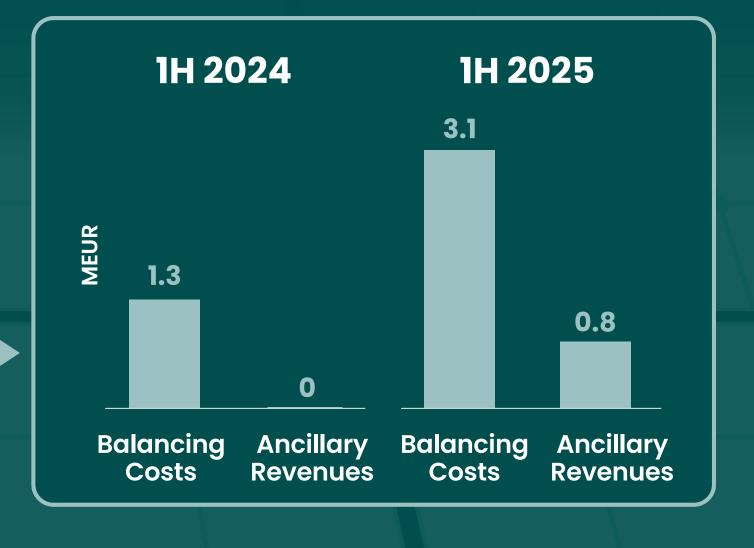
2025 Guidance

19 MEUR
Guidance increase by 2 MEUR

9 MEUR

7 MEUR

12 MEUR



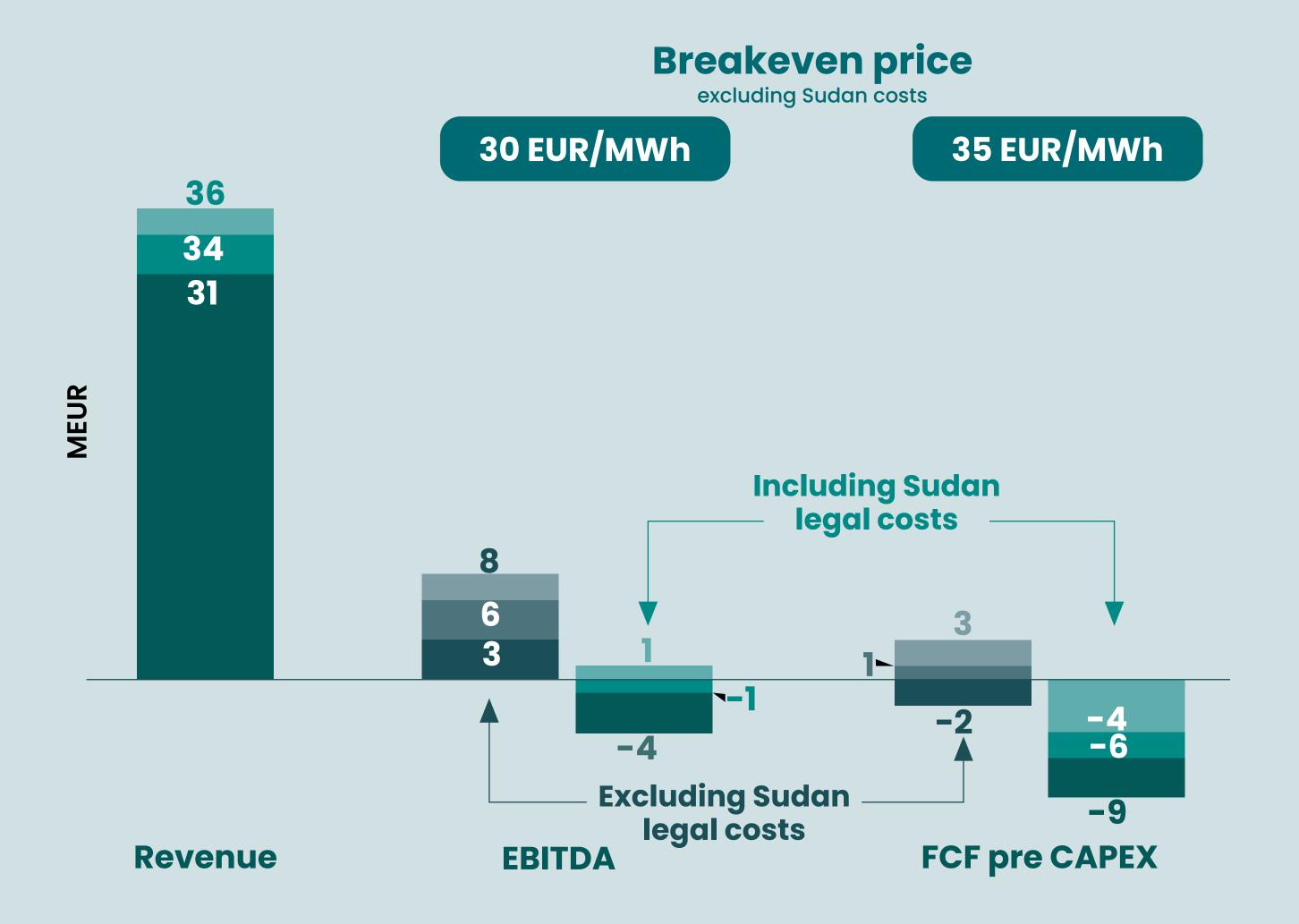
Guidance is presented based on proportionate (net) ownership in assets and related financial results.

<sup>(1)</sup> Excludes non-cash items and costs in relation to the Sudan legal case

<sup>(2)</sup> Legal costs in relation to the defence of the Company and its former representatives in the Sudan legal case. These costs are included in the G&A line item in the consolidated income statement

<sup>(3)</sup> Excluding acquisitions

### 2025 Cash Flow Outlook Excluding Greenfield Projects



Achieved price 2025 (EUR/MWh) <sup>(1)</sup>					
	1H Actual	2H Forecast			
	36	30			
	36	35			
	36	40			

2H 2025 Power price hedges (EUR/MWh)						
	Q3		Q4			
	GWh	EUR/MWh	GWh	EUR/MWh		
SE3	21	33	32	55		
SE4	28	44	46	64		

Assuming 2H 2025 power generation of 500 GWh

2025 Finance costs 5 MEUR Proportionate figures

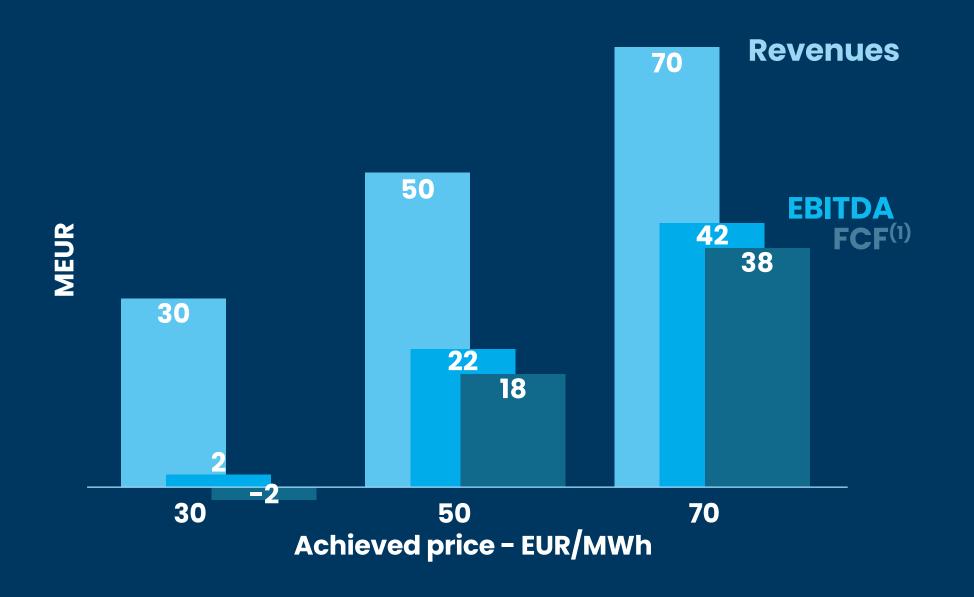
Excludes certain non-cash items, working capital movements and acquisitions, includes other income

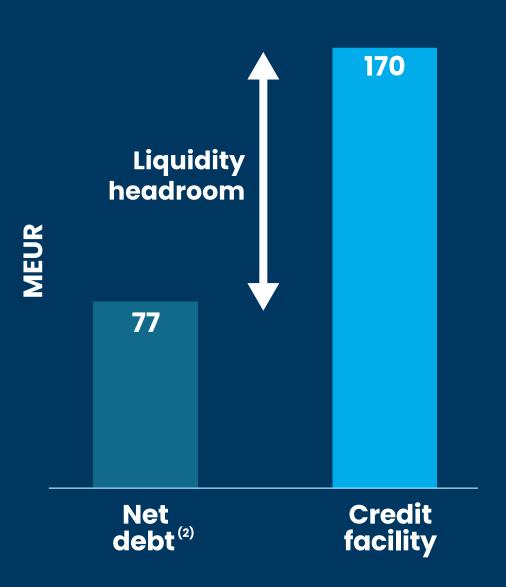
(1)Includes power price hedges

### Long-term Cash Flows Underpinned by Strong Balance Sheet









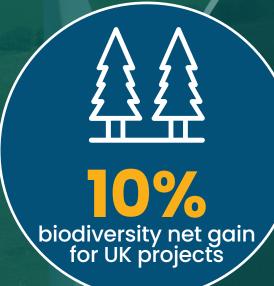
Excluding upsides from greenfield projects and organic growth

### Orrön Energy Sustainability is at the Core of our Business

Mitigating climate change



Environmental protection



2.5 TWh

clean energy produced since inception, and a pipeline of renewable energy projects securing a clean energy future Safe operations



Corporate ESG
Performance

RATED BY

Prime

A

**SUSTAINALYTICS** 

**ESG-rating:** 

Low-risk

Supporting local communities



Contributing through work opportunities, community funds and projects

Governance and ethics

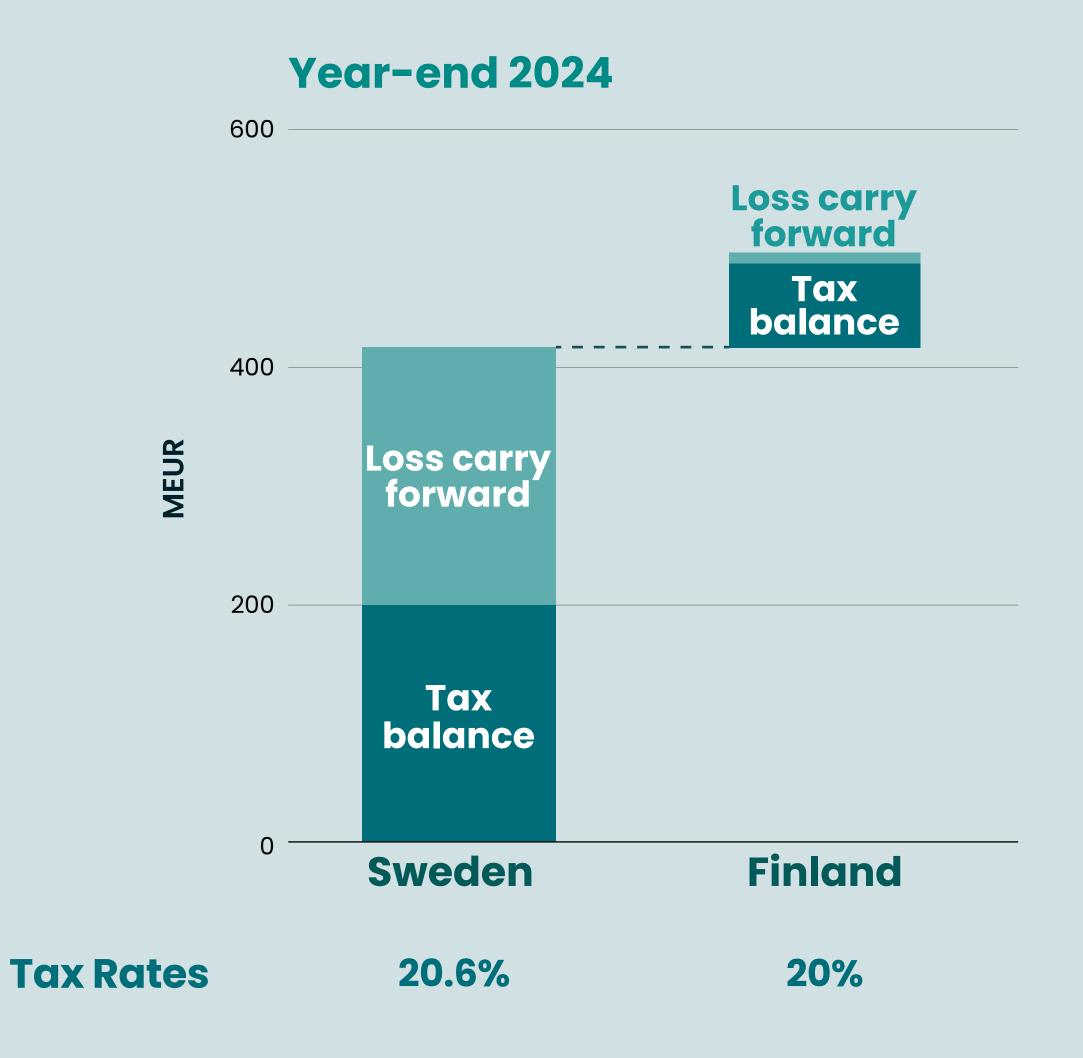


Robust governance framework

(1) Scope 1 and 2 carbon emissions

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### Orrön Energy Tax Balances



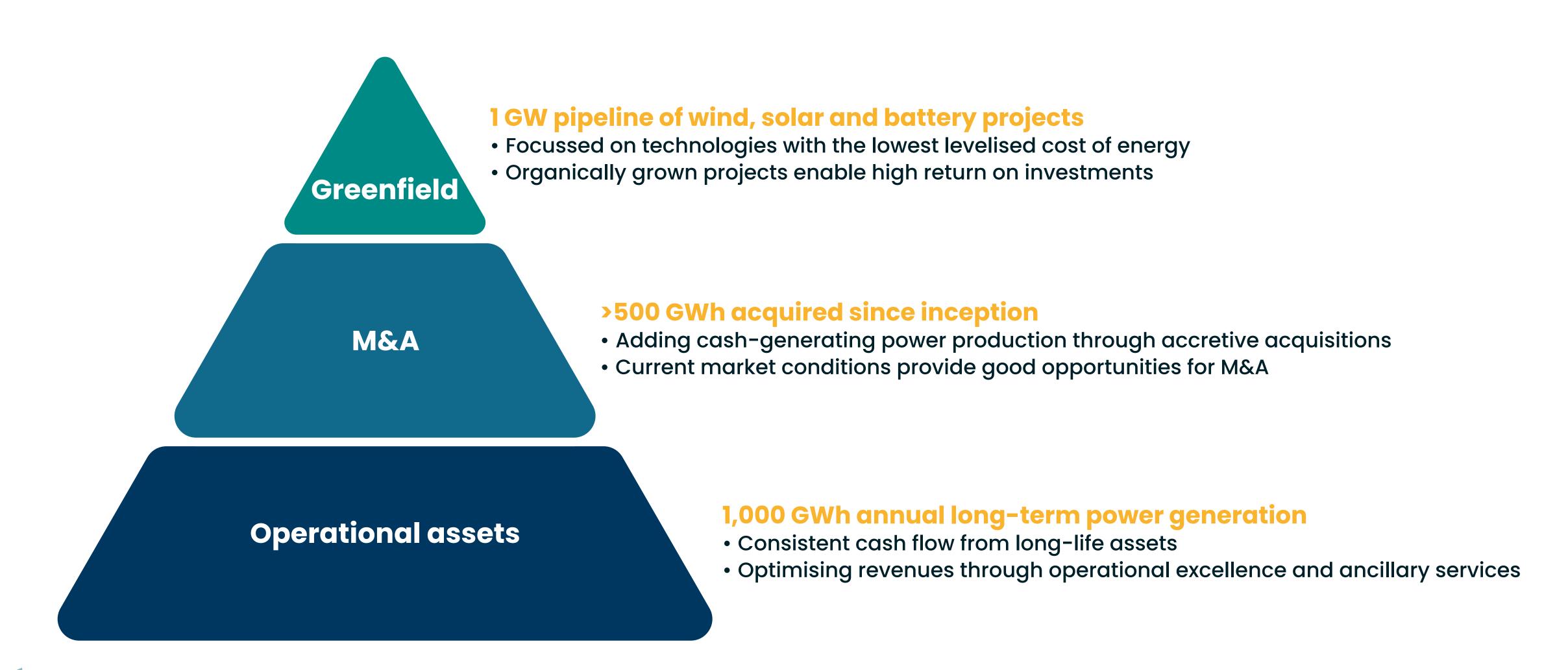
Significant tax shields in Sweden and Finland

Reducing future payable tax by ~100 MEUR

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### Orrön Energy Nordics Nordic Business at a Glance



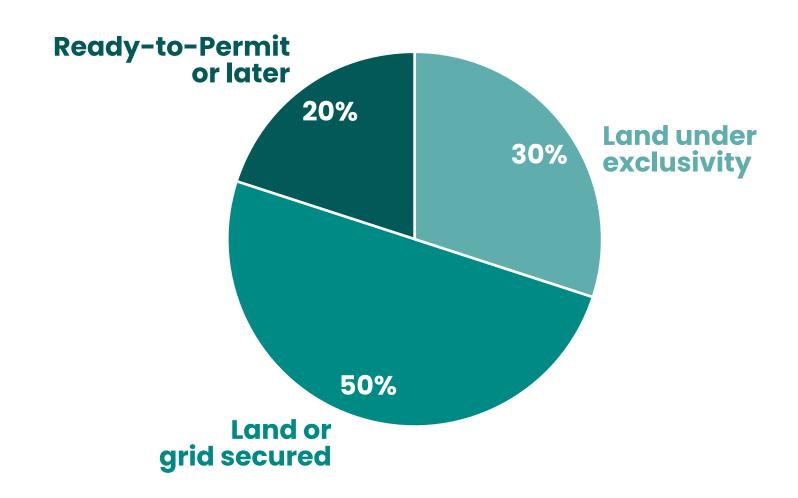
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### Orrön Energy Nordics Powering Sustainable Growth

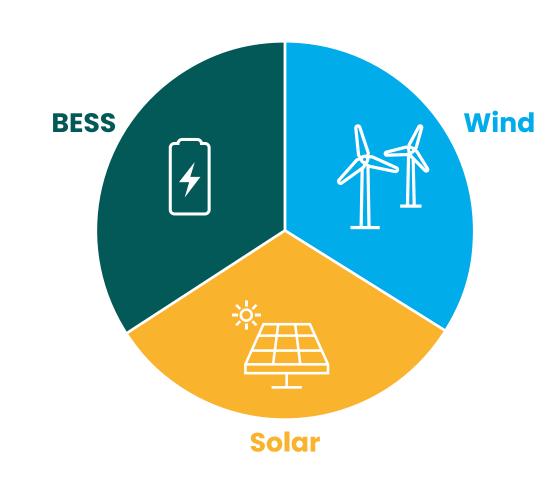
1 GW pipeline originated in the Nordics

Foundation for long-term organic growth through new projects, life extension and repowering

### Project status (MW)



### Technology breakdown (MW)







### Orrön Energy Greenfield Greenfield Pipeline – From Vision to Reality

Maturing pipeline enabling value realisation

Completion of first project sale in July 2025

2025

Several projects at or maturing towards Ready-to-Permit

Driving a steady stream of project sales

**Advancing 7 projects** towards final grid confirmation in the UK

2023 Business established

### Orrön Energy Greenfield - Germany

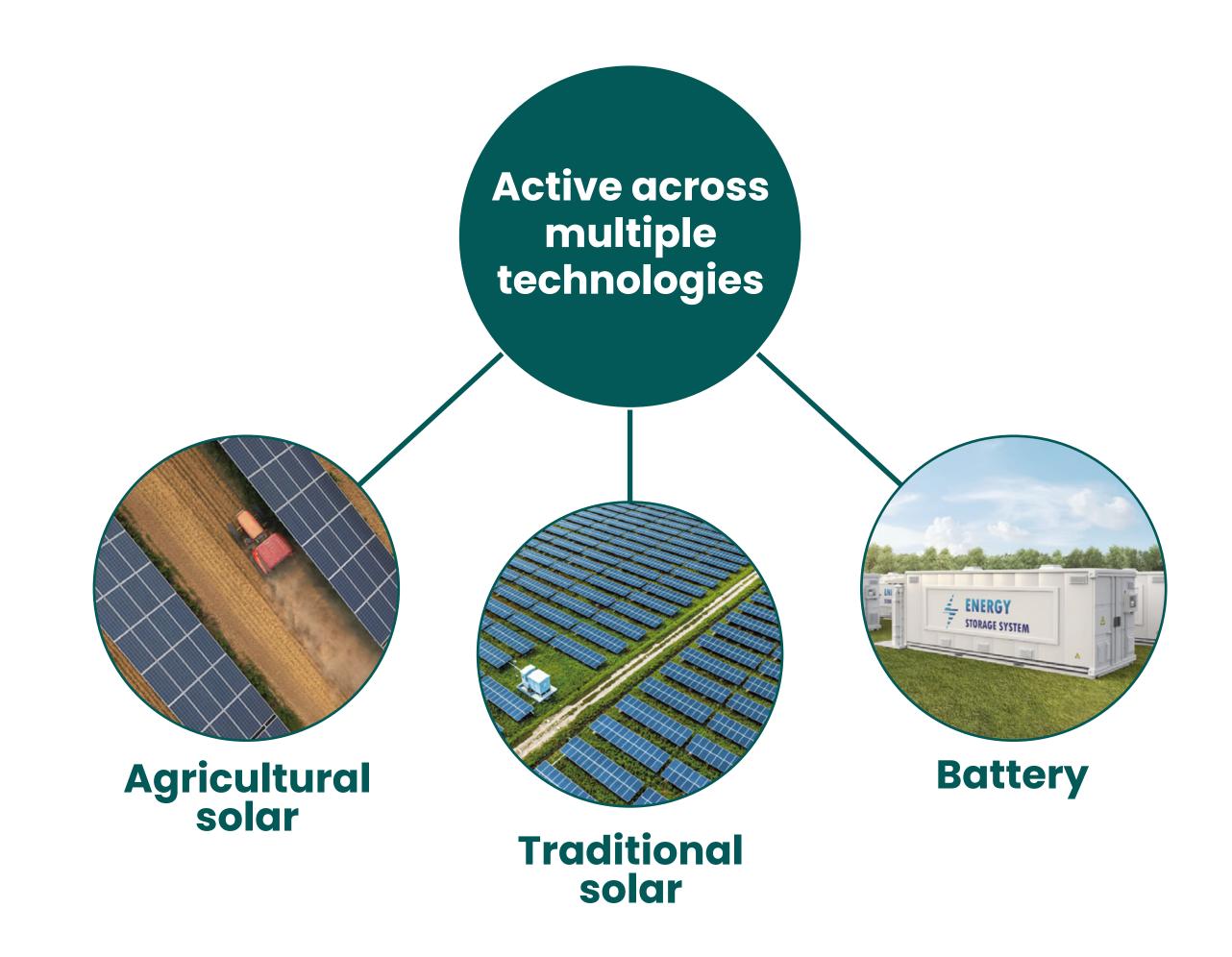
### A Growing Portfolio Maturing Towards RtP

Completed first project sale of 76 MW

RtP reached for another 93 MW Agri PV-project, with a sales process to follow

Targeting multiple sales processes per year

Potential battery opportunities awaiting grid feedback



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### Orrön Energy Greenfield - UK Grid Confirmation Process Underway



Advancing 7 large-scale solar and battery projects towards final grid confirmation under the grid reform process – with feedback expected during H2 2025



UK sales process awaiting the conclusion of the ongoing grid reform in the UK



A pipeline of additional projects maturing towards the ready-to-permit stage



### Orrön Energy Greenfield – UK East Midlands Project – Overview

### Land, grid and pre-permit work completed, RtP achieved



- Constraints mapping
- Landowner identification
- Land exclusivity secured
- Binding land agreements signed





- Identification and ranking of substation locations
- Grid connection application submitted
- Grid connection offer confirmed









- Planning and site appraisal
- Agricultural land classification
- Grid route feasibility



- Ongoing reform: receive revised connection offer
  - Submission completed
  - Feedback expected in 2H 2025

**Next steps** 

 Prepare and submit permit application

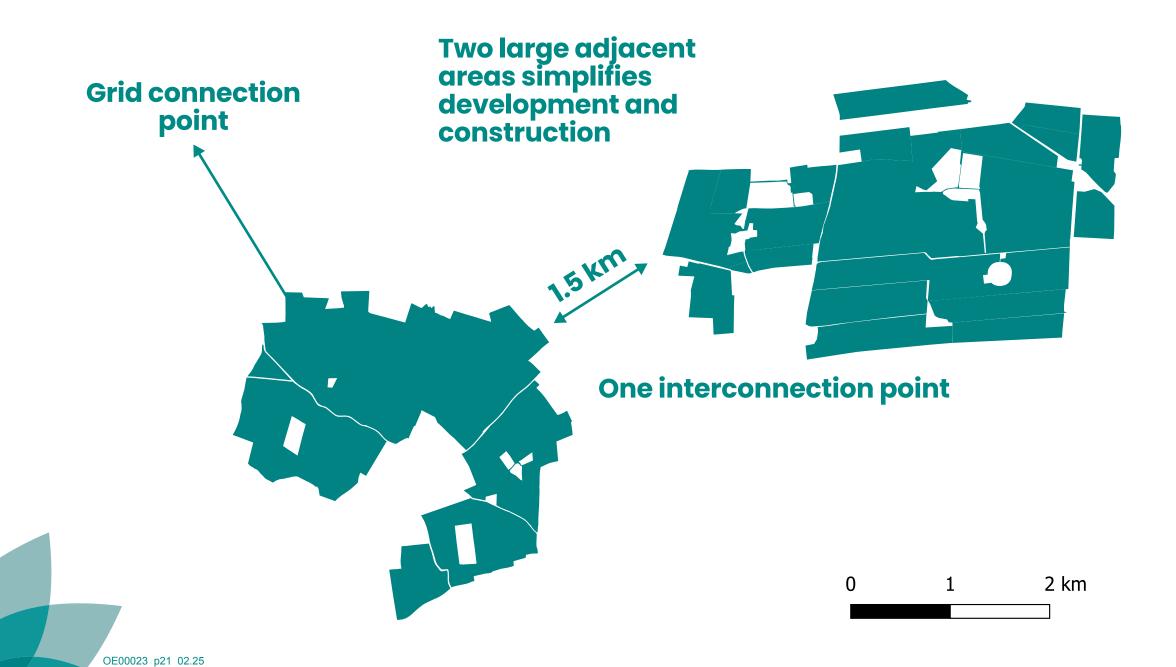
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Orrön Energy Greenfield - UK
East Midlands Project - Development Highlights

**Attractive location** with flat topography, good grid infrastructure and sparse population

**Optimised layout** utilising lowest cost traditional solar technology

Reduced development and construction costs following successful land campaign





### Orrön Energy Greenfield

### Powering Up - Building on a Strong Foundation

First project sale confirms value and validates the strategy with increased activity ahead

First project sale successfully concluded

Second German project at RtP stage

2025





Increase of project capacity at the RtP stage

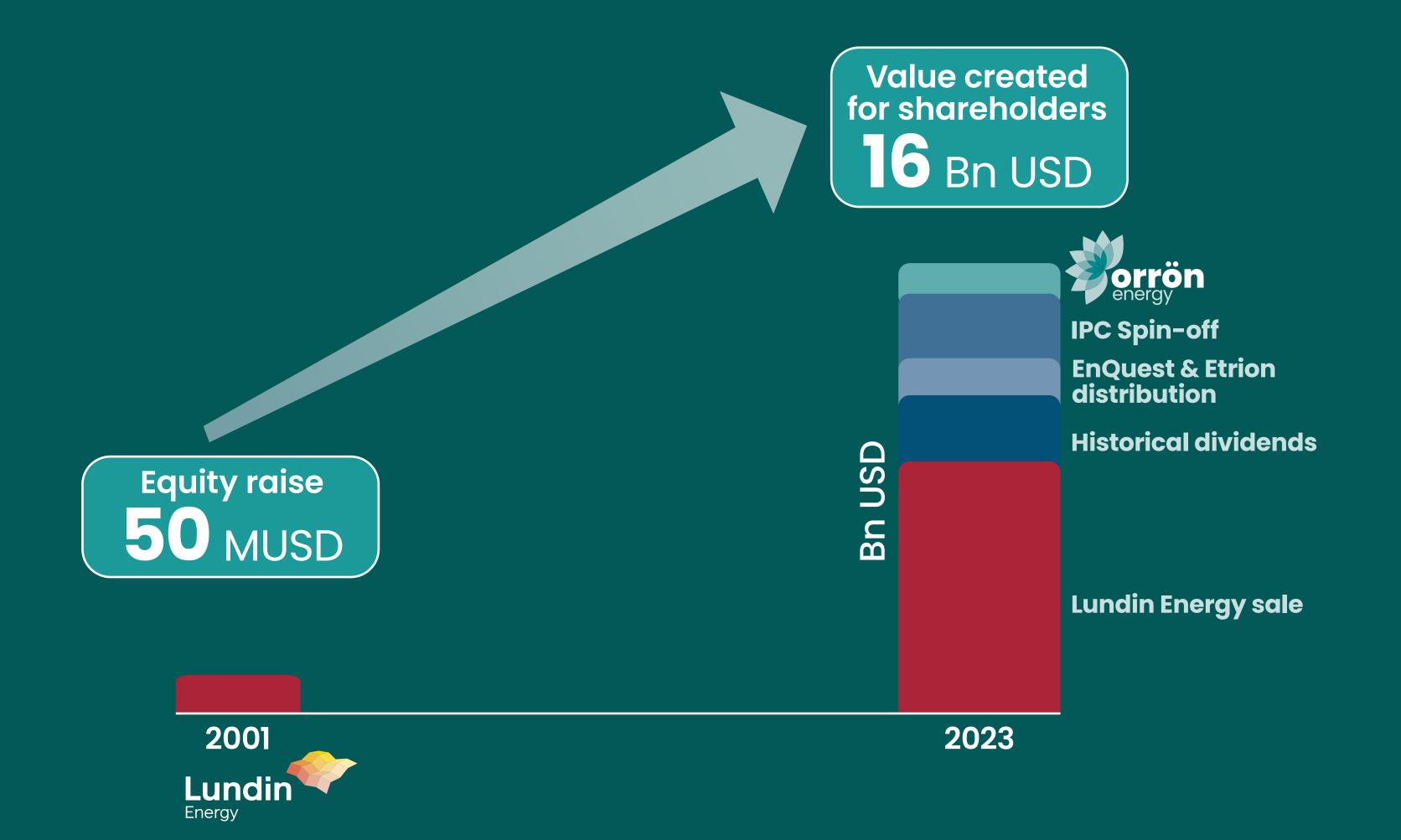
Multiple projects in sales processes

Several additional projects
expected to reach RtP
in 2025-2026

Transitioning towards
long-term value creation

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### Orrön Energy A History of Shareholder Value Creation





















(1) Market capitalisation May 2025

### Board of Directors and Management

### Experienced Board and management team reflecting Lundin entrepreneurial spirit and Lundin Family support

### **Board of Directors**



**Grace Reksten Skaugen**Chair



William Lundin



**Mike Nicholson** 



**Jakob Thomasen** 



Peggy Bruzelius



**Richard Ollerhead** 

### Management



**Daniel Fitzgerald**CEO



**Espen Hennie** CFO



**Henrika Frykman**General Counsel



Jonas Dahlström Managing Director Sweden



**Carl Sixtensson**Technical Director



**Axel Wikner**Commercial Director



**Anna Andersson Plusa**Finance Director

# Creating value through the Energy Transition

Long-term cash flow from operating wind farms and greenfield project sales

Financially resilient with significant liquidity headroom

Large-scale project portfolio entering monetisation phase

Organic growth platforms delivering across 5 countries





### Orrön Energy Disclaimer

### Forward-Looking Statements

Statements in this presentation relating to any future status or circumstances, including statements regarding future performance, growth and other trend projections are forward-looking statements. These statements may generally, but not always, be identified by the use of words such as "anticipate", "believe", "expect", "intend", "plan", "seek", "will", "would" or similar expressions. By their nature, forward-looking statements involve risk and uncertainty because they relate to events and depend on circumstances that could occur in the future. There can be no assurance that actual results will not differ materially from those expressed or implied by these forward-looking statements due to several factors, many of which are outside the company's control. Any forward-looking statements in this presentation speak only as of the date on which the statements are made and the company has no obligation (and undertakes no obligation) to update or revise any of them, whether as a result of new information, future events or otherwise.





## Creating value through the energy transition