

Q1

Operations & Financial Update
First Quarter 2022

Nick Walker, President & CEO
Teitur Poulsen, CFO
27 April 2022



First Quarter 2022 Highlights

Lundin Energy E&P
/ AkerBP
Combination

On track for completion
30 June 2022

Growth

Production

191 Mboepd

Towards top of guidance range⁽¹⁾

Johan Sverdrup Phase 2 Topside Installed

First oil Q4 2022

New Projects on Track

Maturing **5** projects for
sanction by end 2022

Resilience

Low Opex

3.7 USD/boe

In line with guidance⁽¹⁾

Strong Free Cash Flow

822 MUSD

Reduced Net Debt

2.1 Bn USD

Sustainability

Edvard Grieg Electrification

On track for Q4

MLK Windfarm

Fully online

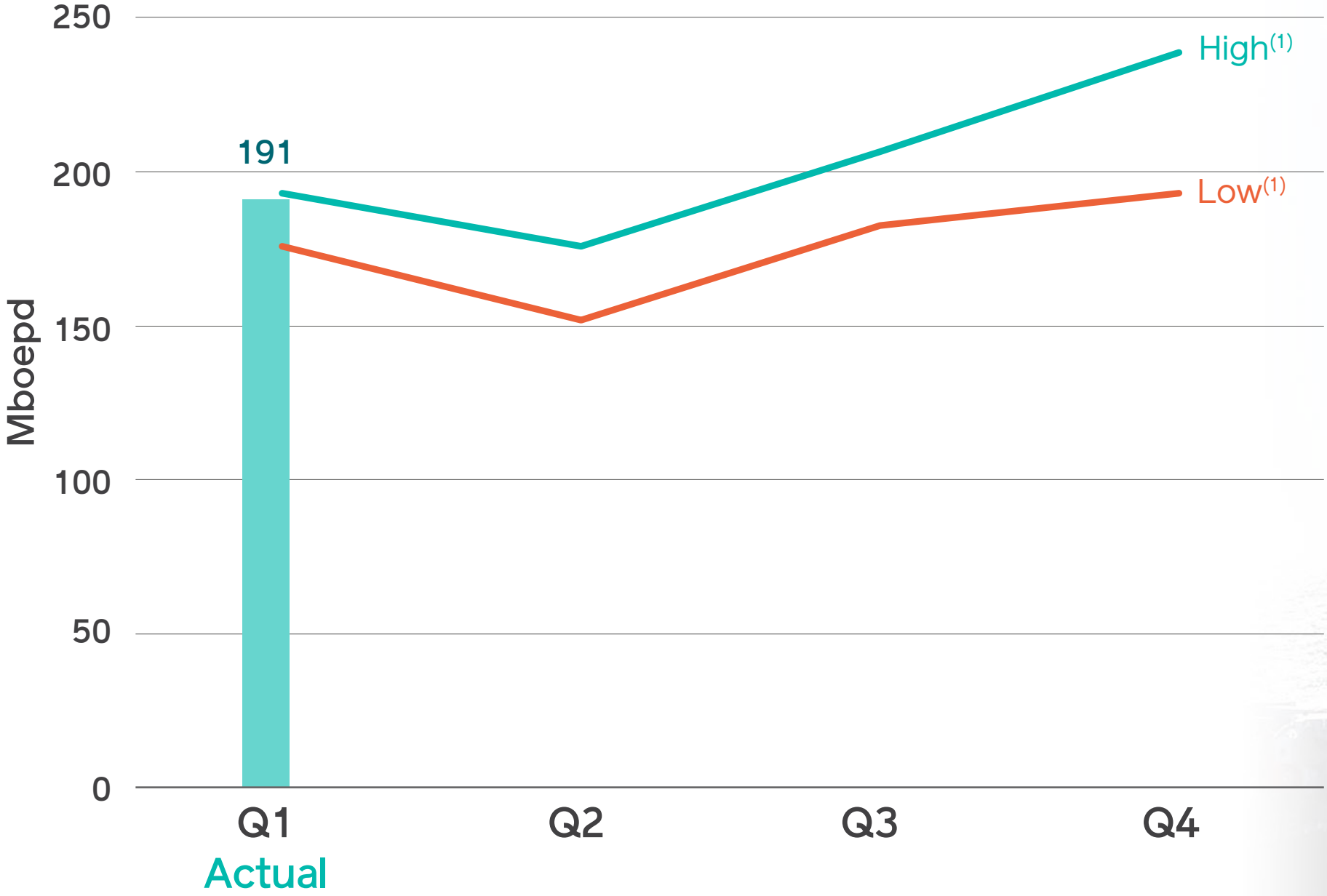
Top Quartile ESG Ratings

⁽¹⁾ CMD guidance

Lundin Energy 2022 Production

First Quarter **191** Mboepd
towards top of guidance range

Full year guidance unchanged
180-200 Mboepd



Delivering guidance
or better for

27
quarters
running

⁽¹⁾ Guidance Range

Johan Sverdrup World Class Delivery

96%

Production Efficiency ^(1,2)

0.1
kg CO₂/boe

CO₂ Emissions⁽¹⁾



Full field production capacity ⁽³⁾

755

Mbopd

Full field reserves ⁽³⁾

2.2-3.2

Bn boe

Low operating costs ⁽¹⁾

2.22

USD/bbl

Full field breakeven price

<15

USD/boe

Johan Sverdrup Phase 2 Project on Schedule

~75%
complete

First oil Q4 2022

- P2 topside successfully installed
- Subsea well campaign commenced

41

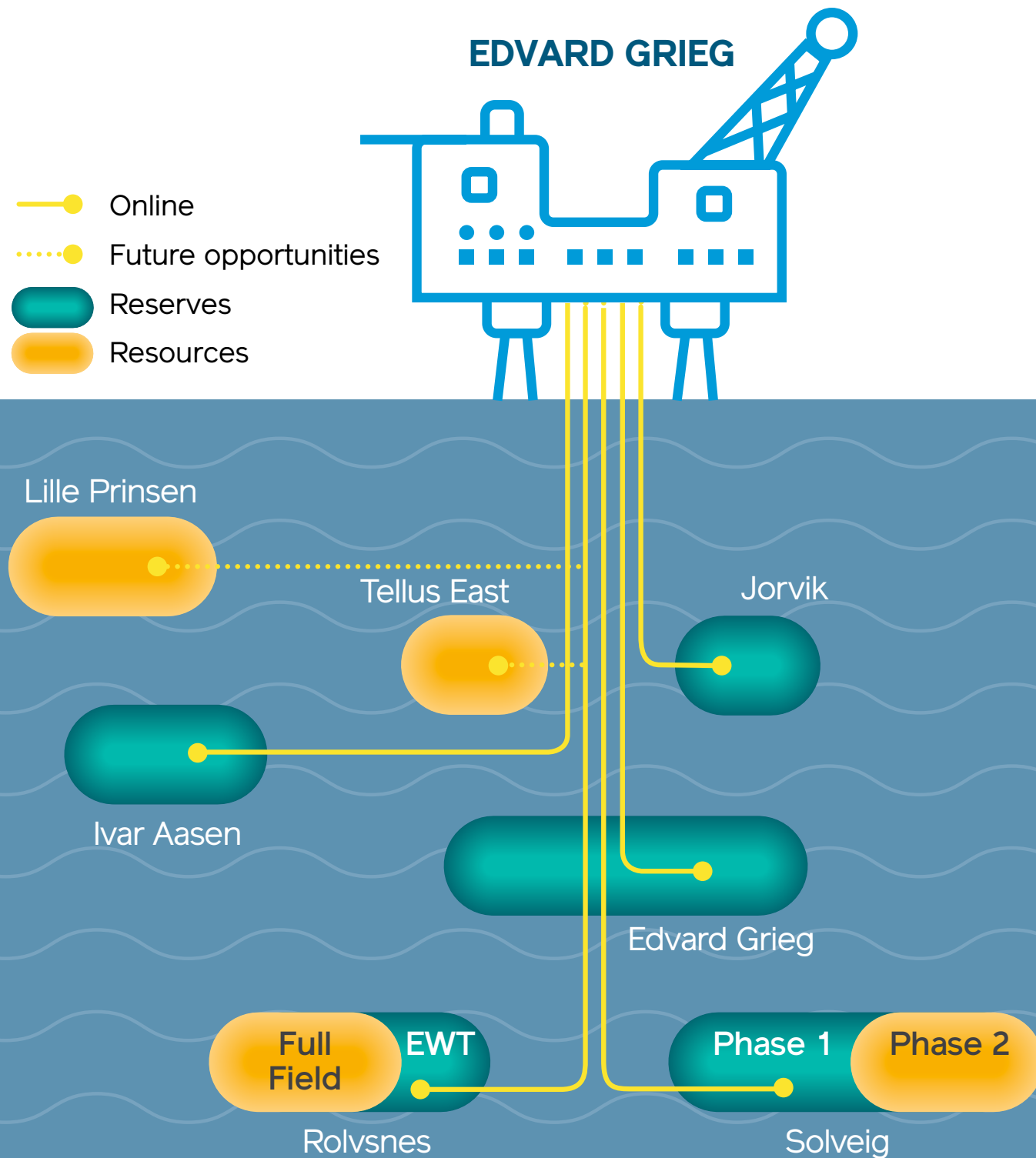
Bn NOK

Costs in line with PDO estimate



Greater Edvard Grieg Area

Delivering the Upsides



➔ Edvard Grieg

- Production restarted post unplanned outage
- Electrification online - Q4 2022
- Future infill campaign - 2023

➔ Future projects on track

- Lille Prinsen
 - Solveig Phase 2
 - Rolvsnes Full Field
- } PDO's end 2022

⁽¹⁾ Q1 2022

Edvard Grieg Big Fields Get Bigger

2021 infill wells

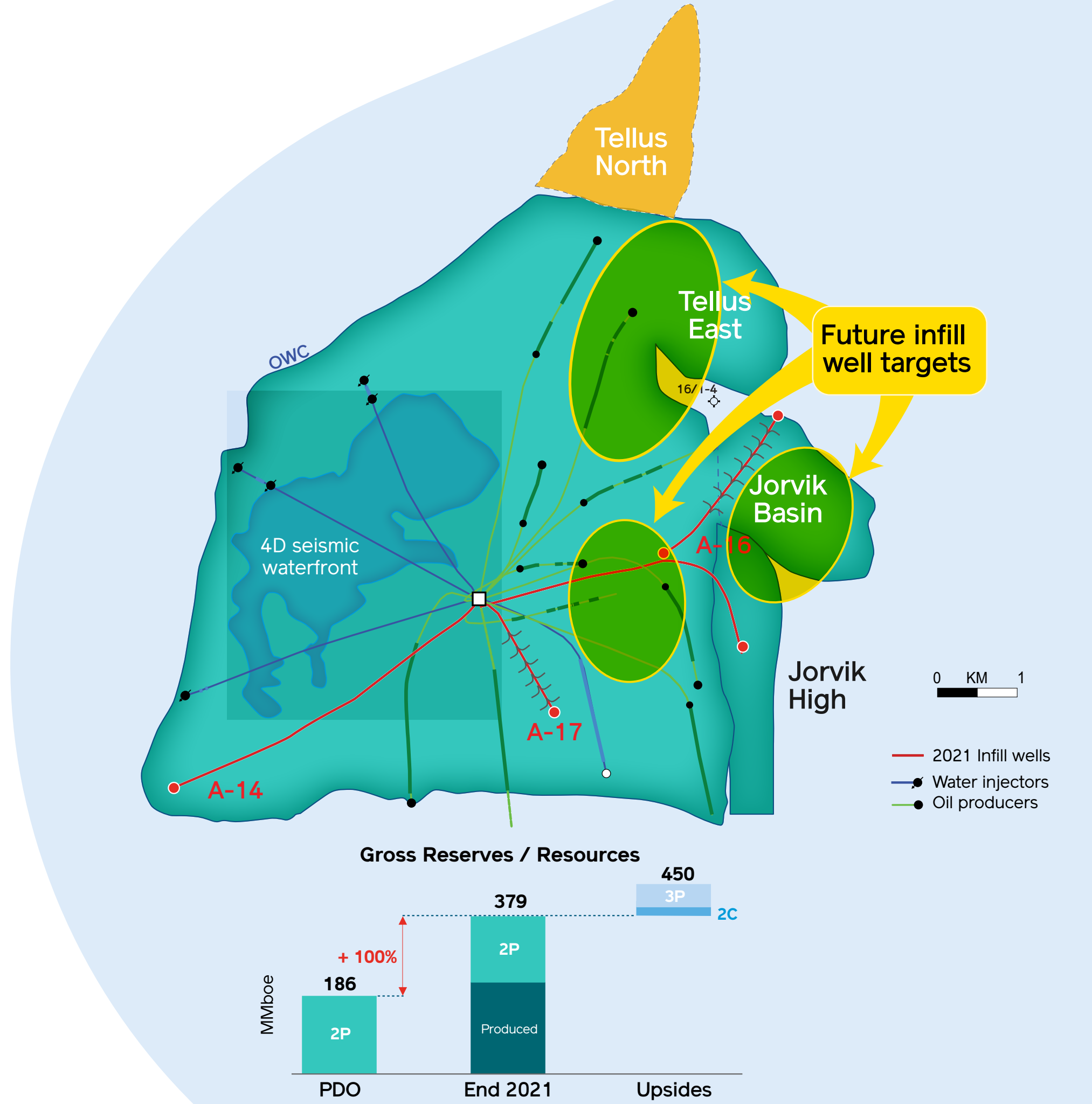
Performance ahead of expectation

Future infill well programme

Q2 2023

4D Seismic

Acquisition ongoing



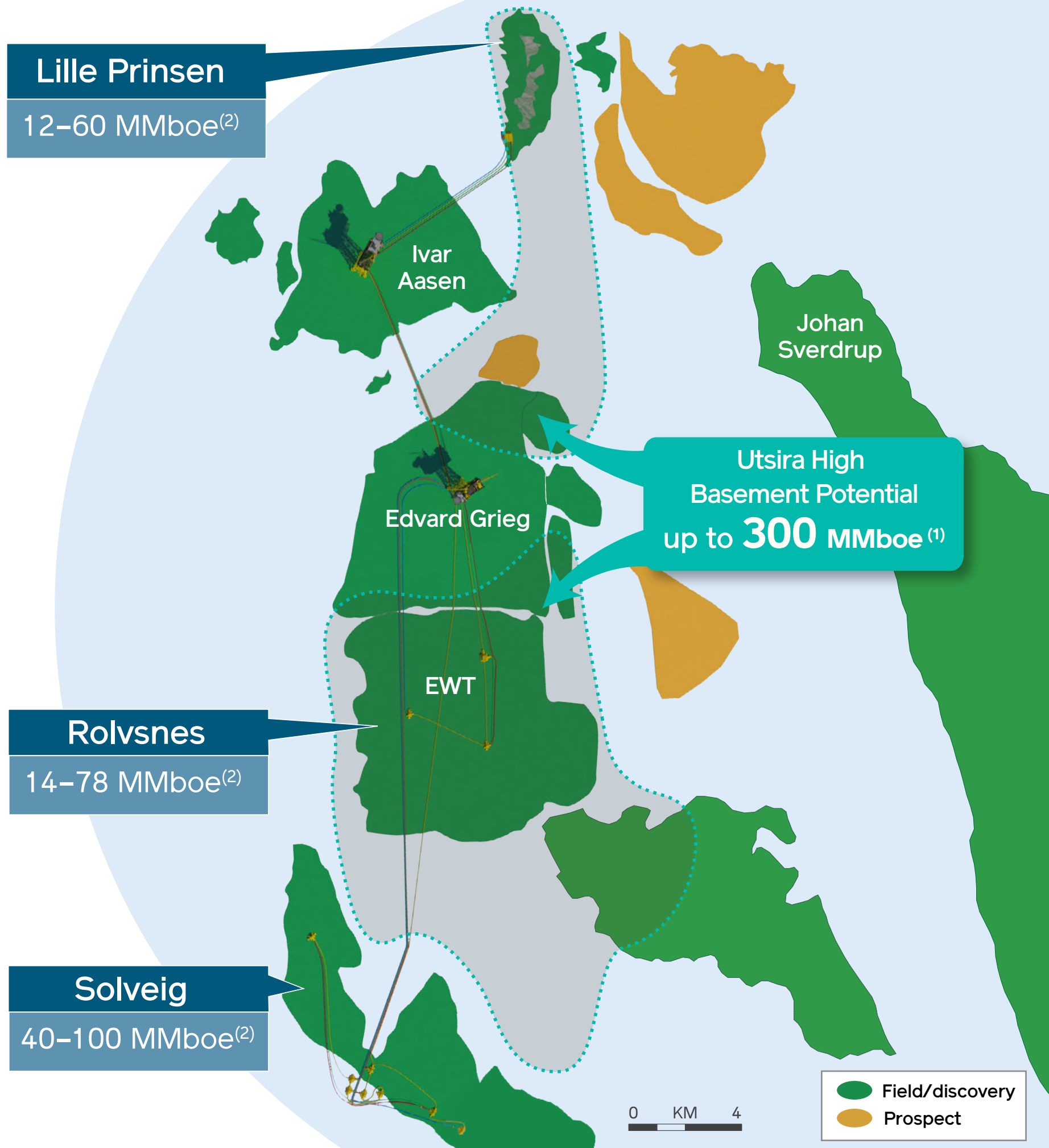
Greater Edvard Grieg Area

Keeping the Facilities Full

Edvard Grieg tie-back projects

- Solveig Phase 2
- Rolvsnes Full Field
- Lille Prinsen

All projects on track for PDO submission end of 2022

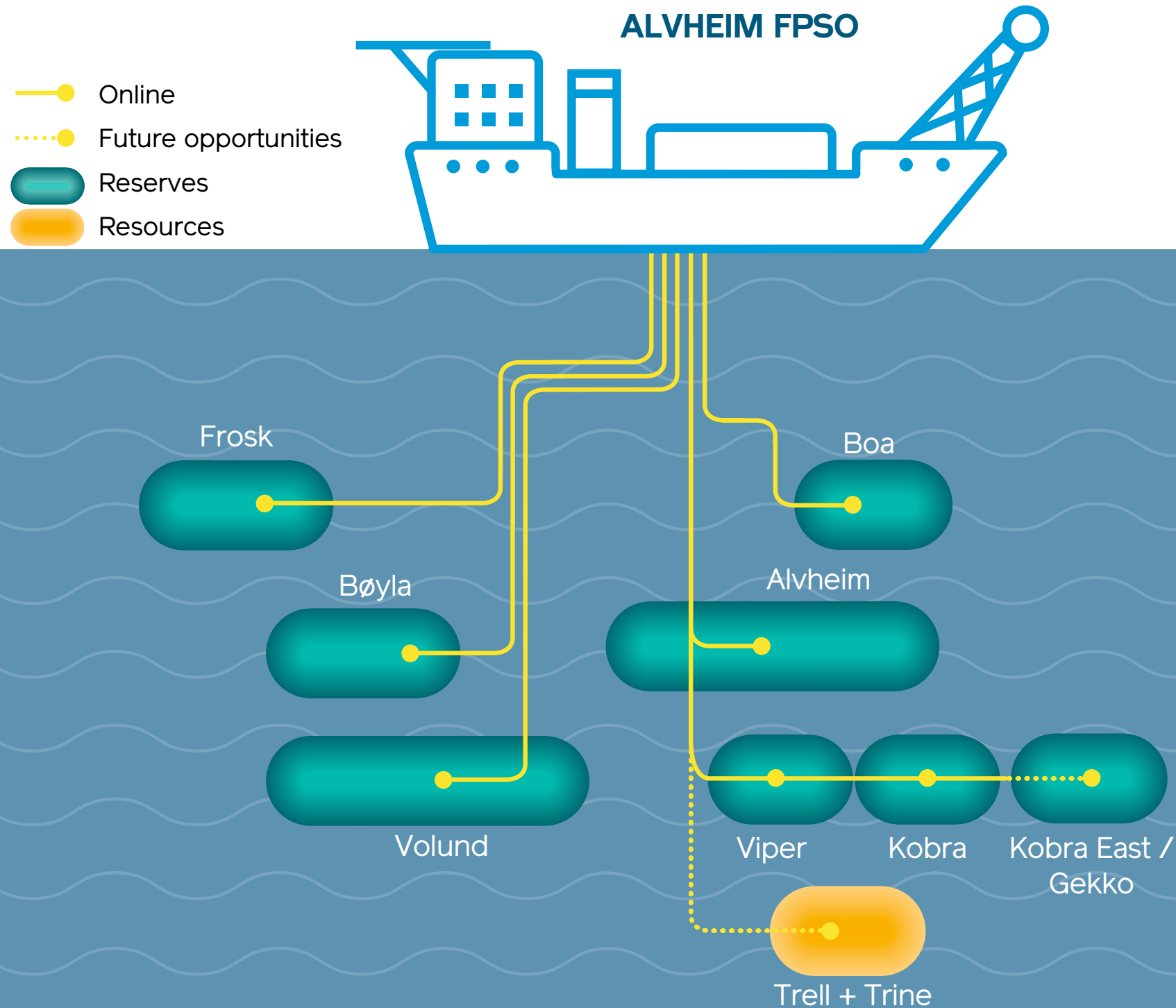


⁽¹⁾ Gross resource potential ⁽²⁾ Full field gross resource range

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Alvheim Area

Material Additions through New Projects



New Projects Additions⁽¹⁾

70 MMboe
Up to **45** Mboepd

→ New projects

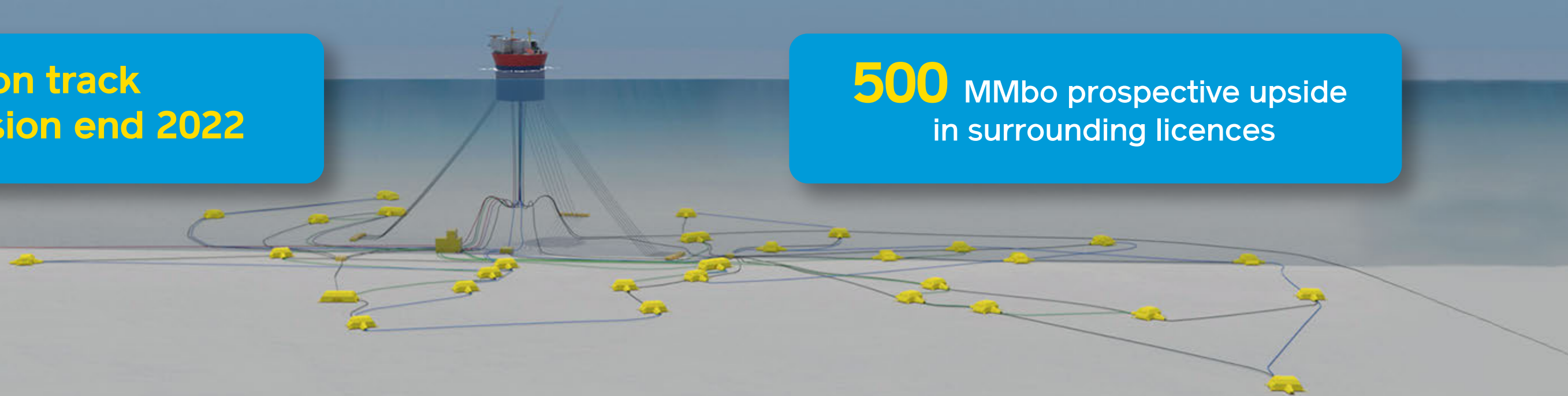
- ▣ **Frosk**
 - First oil Q2 2023
 - Wells spud in September 2022
- ▣ **Kobra East / Gekko**
 - First oil Q1 2024
 - Execution ongoing
- ▣ **Trell & Trine**
 - PDO planned mid-2022

⁽¹⁾ Gross resources

Wisting Development New Core Production Area

**PDO on track
for submission end 2022**

500 MMbo prospective upside
in surrounding licences



Resources ⁽¹⁾

500

MMbo

Plateau Production ⁽¹⁾

150

Mbopd

CAPEX ⁽¹⁾

60-75

Bn NOK

First Oil

2028

⁽¹⁾ Gross

Lundin Energy

Future Value Creation

Project Delivery

3 projects in execution
5 projects progressing to PDO
Maturing **~240** MMboe net

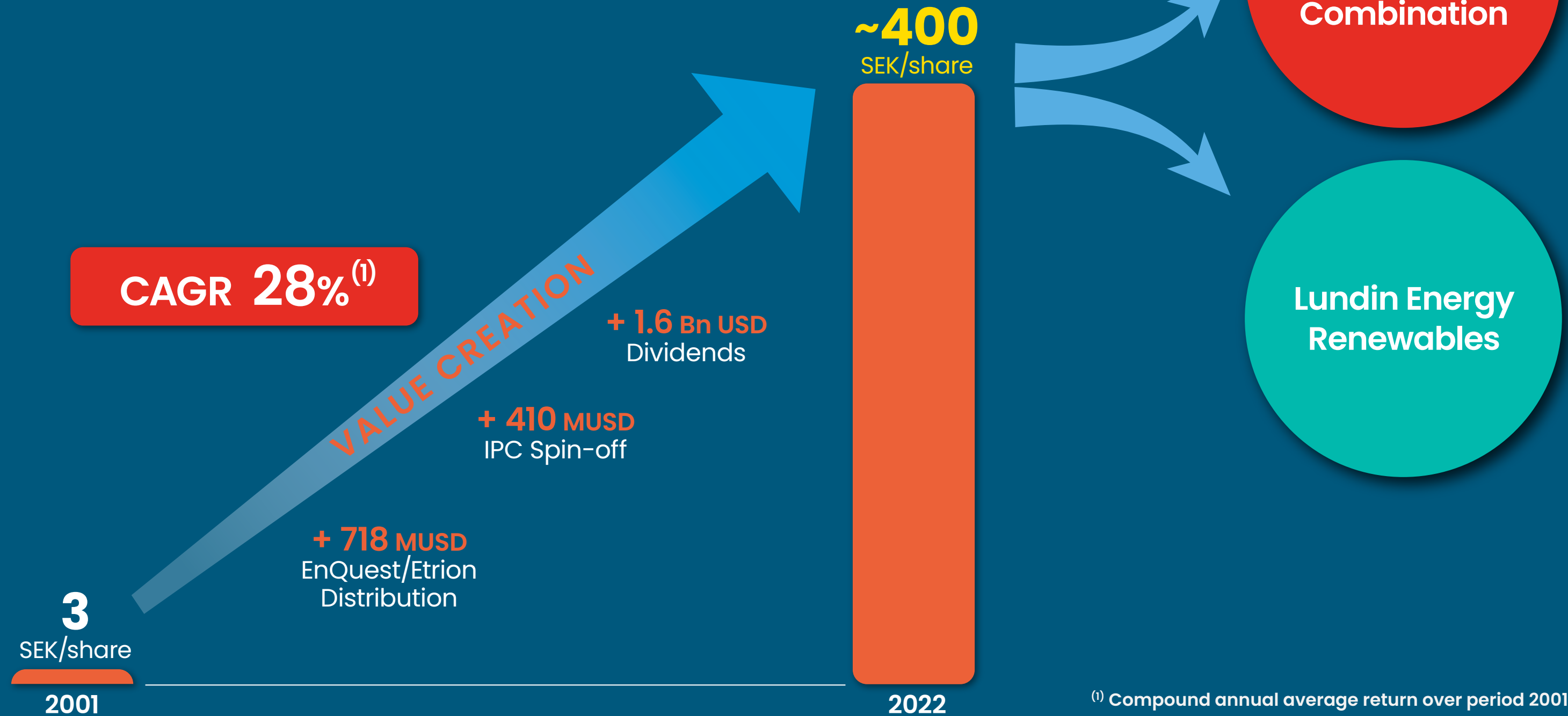
Exploration Programme

5 wells remaining in 2022
Targeting **~140** MMboe net⁽¹⁾

⁽¹⁾ Unrisked



A History of Shareholder Value Creation



⁽¹⁾ Compound annual average return over period 2001 to 2022

Creating the Leading E&P Company of the Future



Increased scale

Second largest producer on NCS with production growth into next decade

World class assets

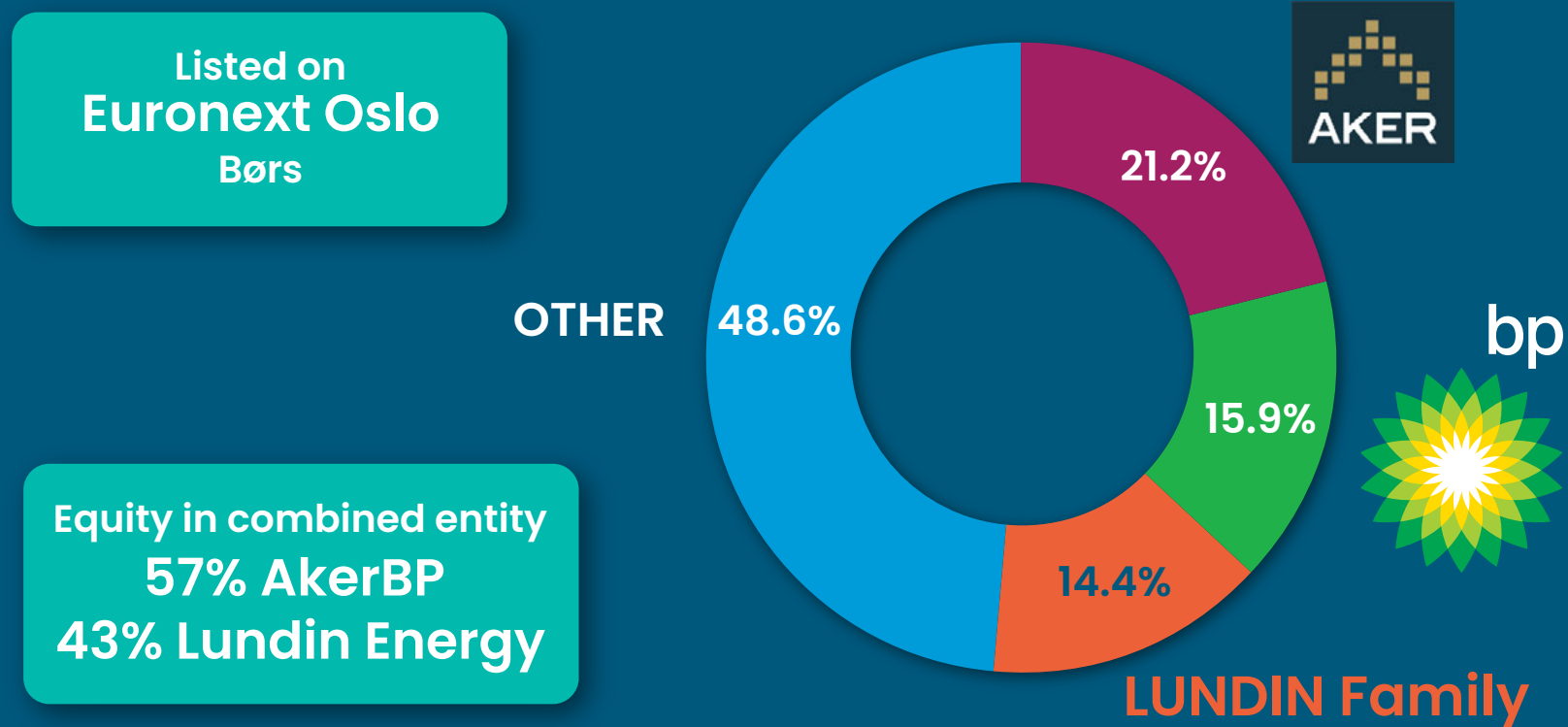
Complementary industry leading low cost/low carbon portfolio

Sustainable and growing dividends

Financially stronger through the cycle

Aker BP/Lundin Energy E&P Combination

Post Transaction Ownership Structure



Listed on Euronext Oslo Børs

Equity in combined entity
57% AkerBP
43% Lundin Energy

Lundin Energy shareholders will



⁽¹⁾ Cash paid at closing

⁽²⁾ Remaining renewables business of Lundin Energy

The Leading E&P Company of the Future



⁽¹⁾ Ambition to increase by minimum 5% per annum from 2023 onwards at oil price above 40 USD/bbl

Note: Key figures for Combined Company

3 high quality assets
in the Nordics

Debt free with
significant cash reserves

Generating free cash flow
from end 2023

Financial capacity to
grow the business

Lundin Energy Renewables

A platform for growth

Pure play
Nordic renewables company
growing through **acquisition**

First Quarter 2022 Financial Highlights⁽¹⁾

Production and sales

Produced: **191** Mboepd
Sales: **201** Mboepd

Strong price realisation

Oil: **104** USD/bbl
Gas: **194** USD/boe

Costs and investments

Opex: **3.72** USD/boe
Oil & gas capex / E&A: **169** MUSD
Renewable capex: **23** MUSD

Strong cash generation

EBITDAX: **1,889** MUSD
CFFO: **1,010** MUSD
FCF⁽²⁾: **822** MUSD

Deleveraging and ratios

Net debt end Q1: **2,062** MUSD
Net debt / EBITDAX⁽³⁾: **0.4x**

⁽¹⁾ Continuing plus discontinuing operations

⁽²⁾ Pre-dividends

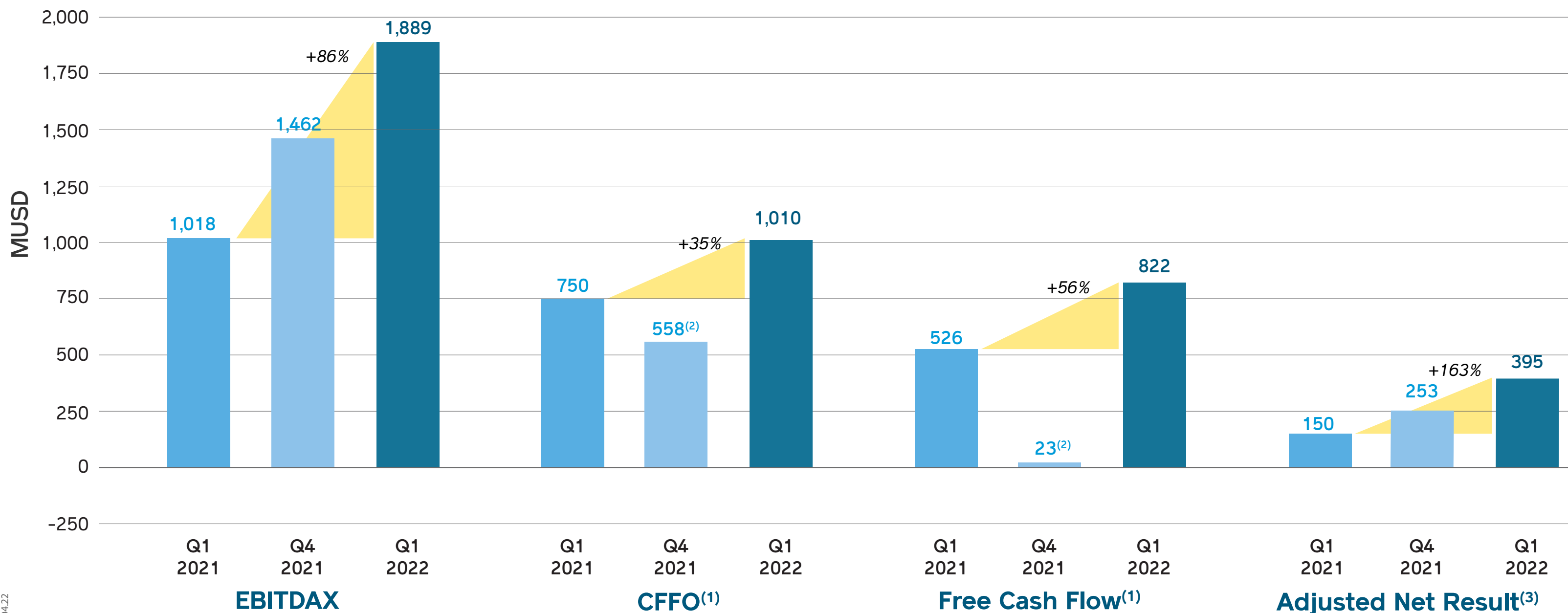
⁽³⁾ Bonds plus bank loan less cash and cash equivalents divided by EBITDAX of the last 12 months



First Quarter 2022

Key Financial Metrics

	Q1-21	Q4-21	Q1-22	Q1 vs Q1	Q1 vs Q4
Sales Price (USD/boe)	59.9	84.2	109.2	82%	30%
Sales Volumes (MMboe)	18.5	18.3	18.0	-3%	-2%



⁽¹⁾ Negatively impacted in Q1-22 by working capital movements of MUSD 322; negatively impacted in Q1-21 by working capital movements of MUSD 135

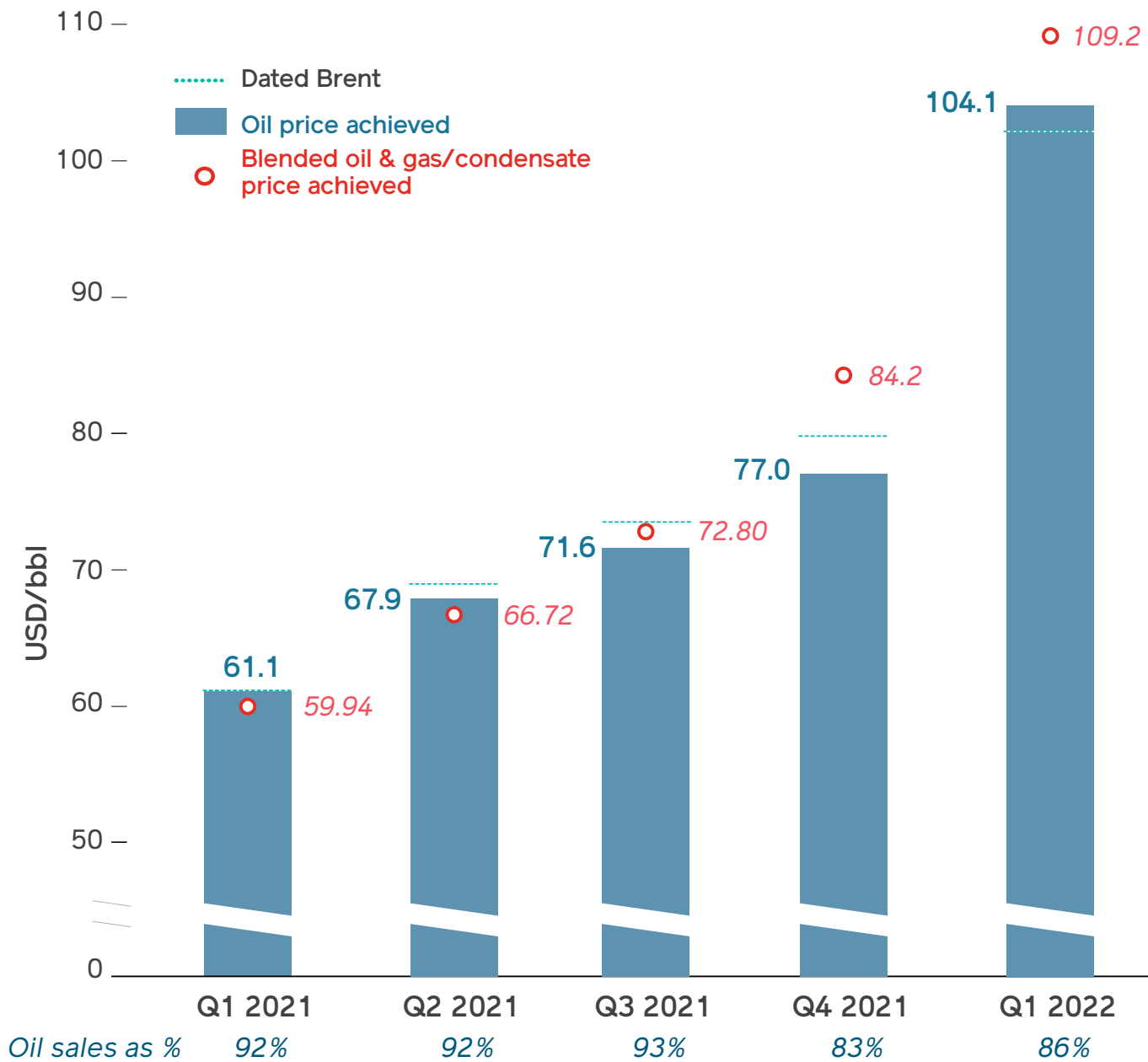
⁽²⁾ Impacted by MUSD 320 Wisting payment

⁽³⁾ Ceased depletion since 21 December 2021 following announcement Aker BP transaction

First Quarter 2022 Realised Oil Prices

Realised Oil Price (USD/boe)

21 oil cargoes lifted during Q1



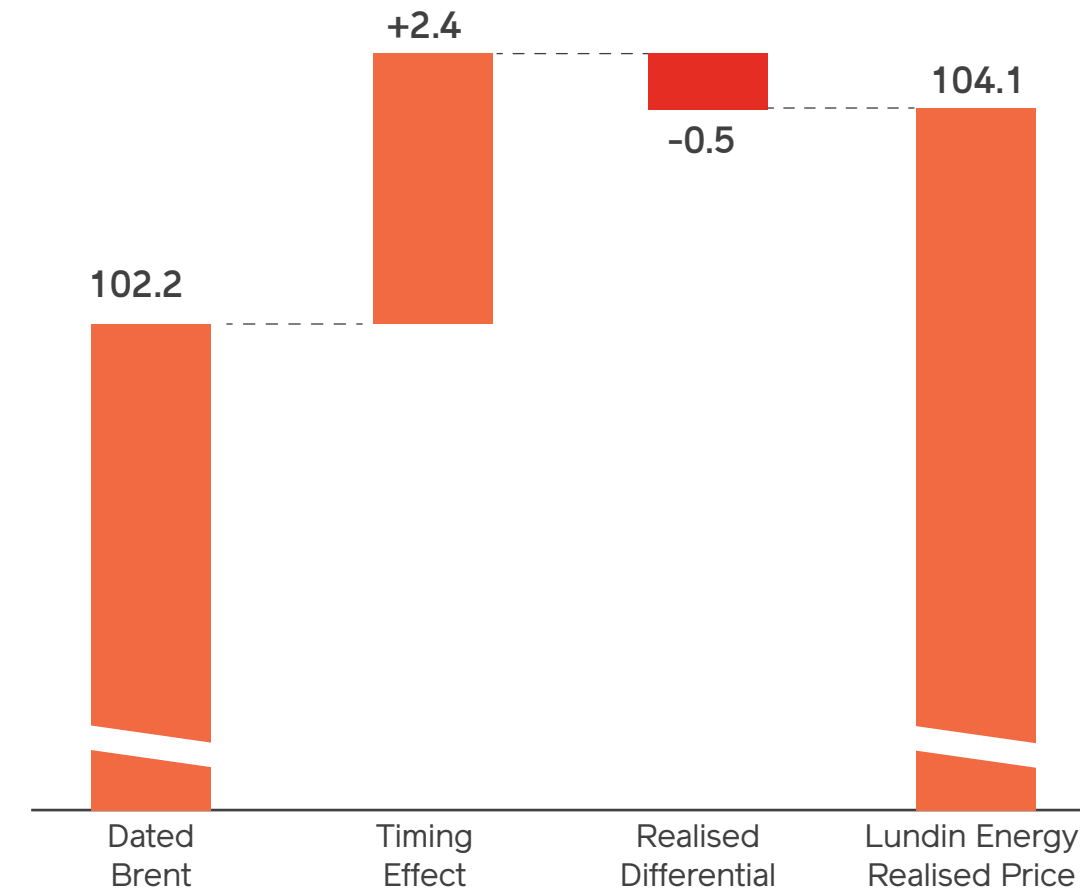
Oil sales as % of total sales

Numbers may not add up due to rounding

Revenue (MUSD)

	Q1 2022
Crude oil	1,698
Gas	230
Condensate	41
Total	1,969

Q1 2022 Crude Realised Prices (USD/bbl)



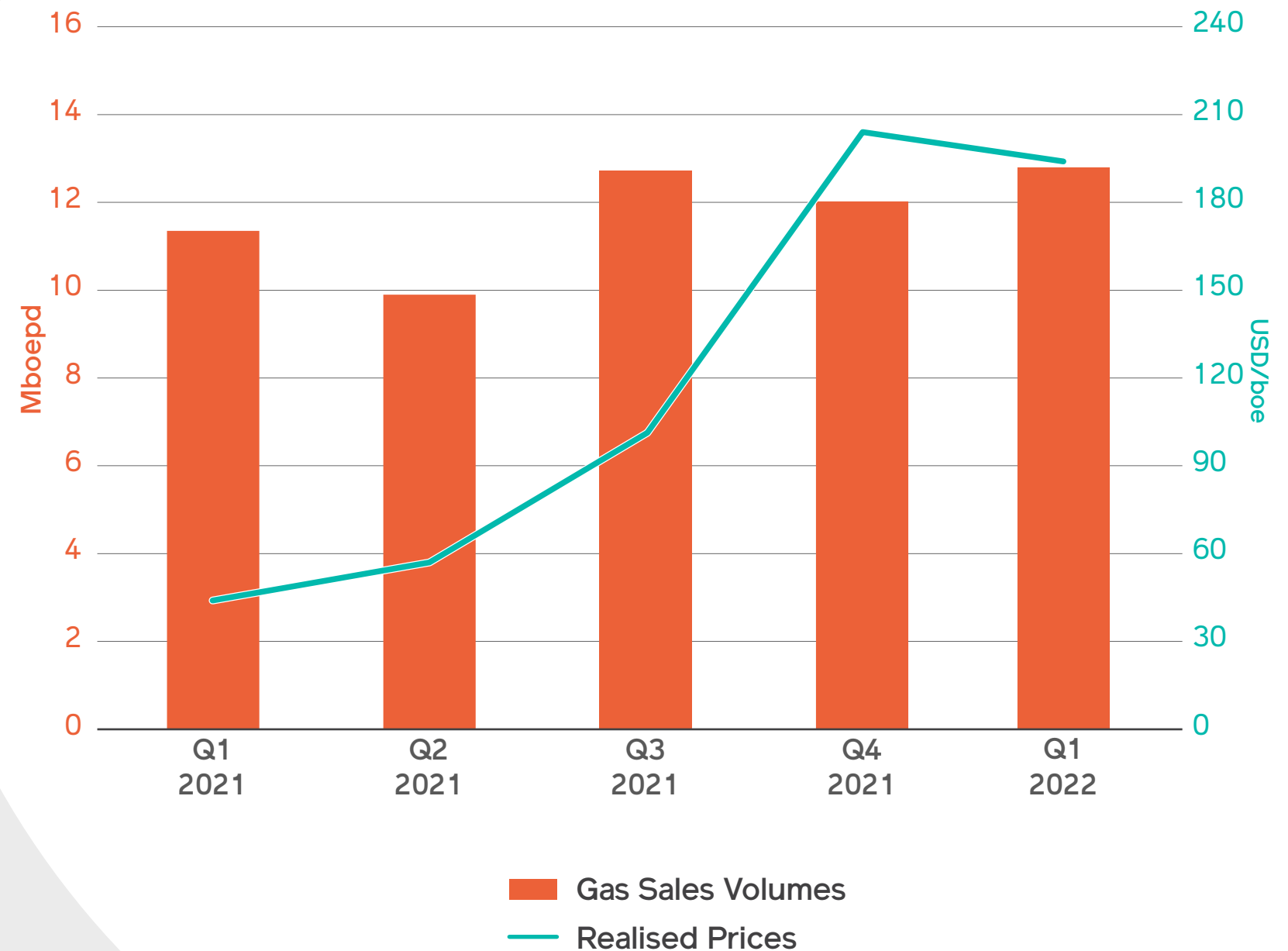
First Quarter 2022 Gas Sales

Edvard Grieg and Alvheim sold into UK
at St.Fergus

Johan Sverdrup is sold from the
Kårstø terminal into Dutch market

Increased gas sales from
Edvard Grieg electrification

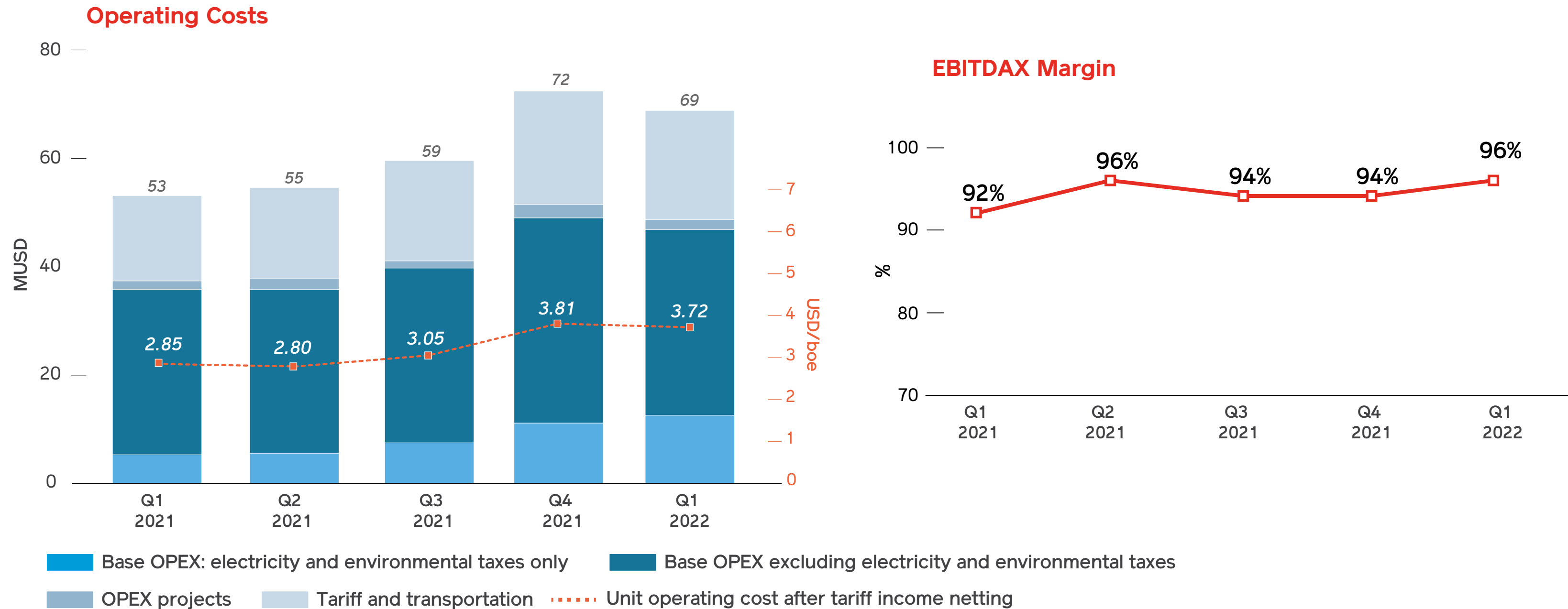
Gas Sales Volumes and Realised Prices



First Quarter 2022

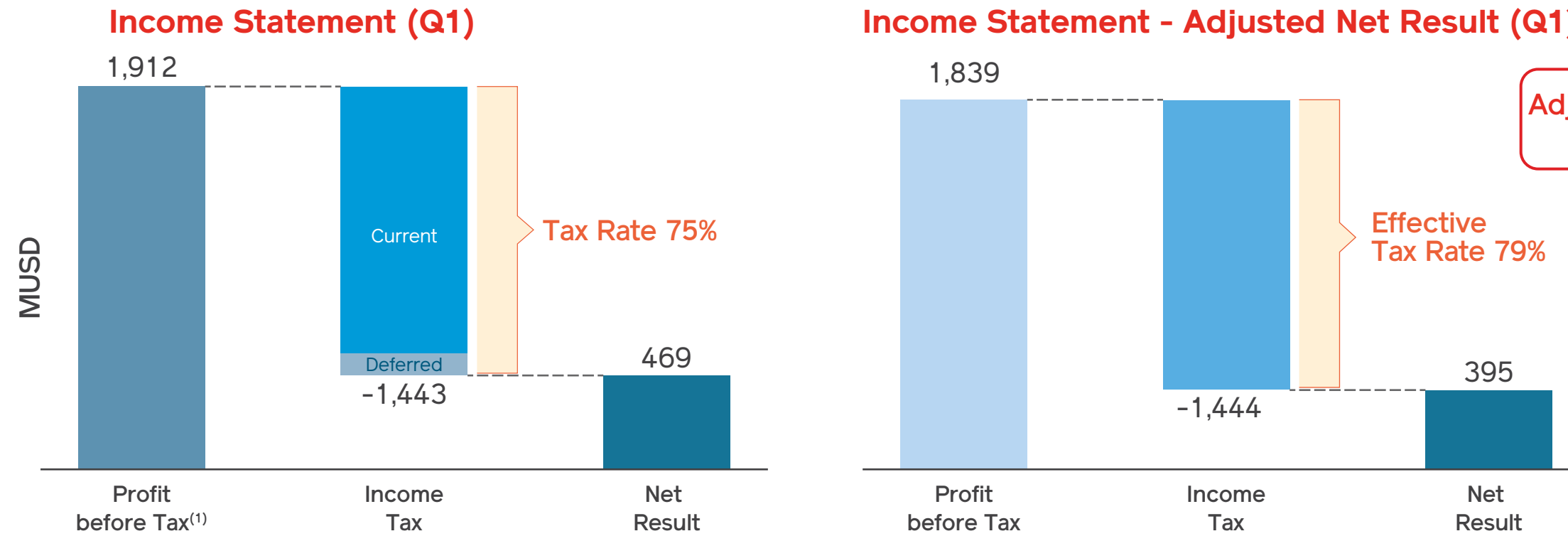
Operating Costs & EBITDAX Margin

- Good cost control accross the business
- Increasing electricity prices and environmental taxes

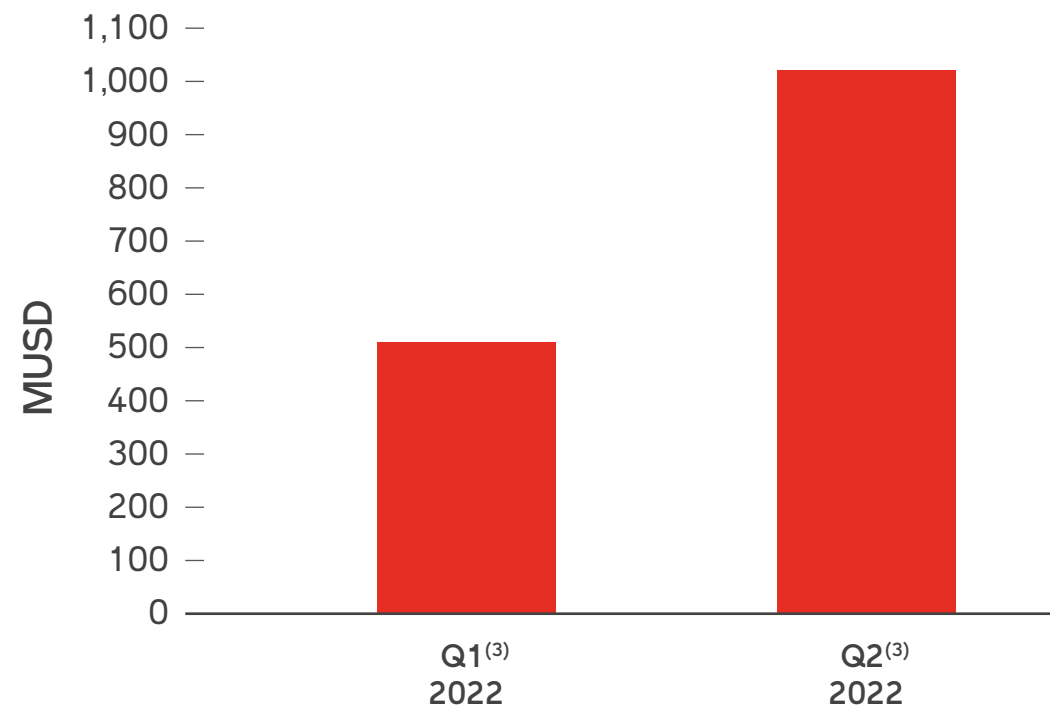


First Quarter 2022

Income Taxes



1H 2022 Tax Paid relating to 2021 – Cash Flow Statement⁽²⁾



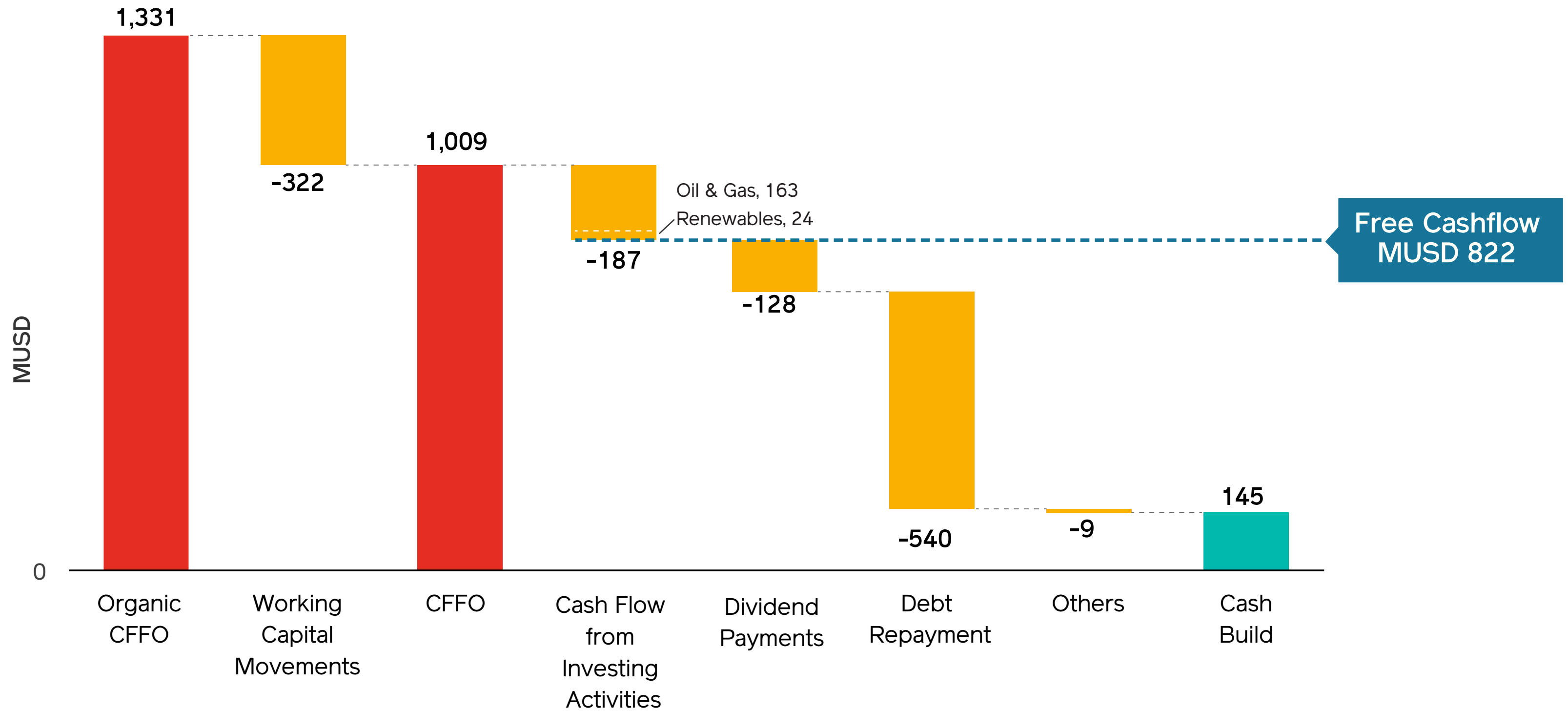
⁽¹⁾ Profit before tax from continuing plus discontinuing operations

⁽²⁾ Final tax payment relating to 2021 due in Q4-22 of appr MUSD 44 based on end Q1-22 USD/NOK fx rate

⁽³⁾ Based on end Q1-22 USD/NOK fx rate

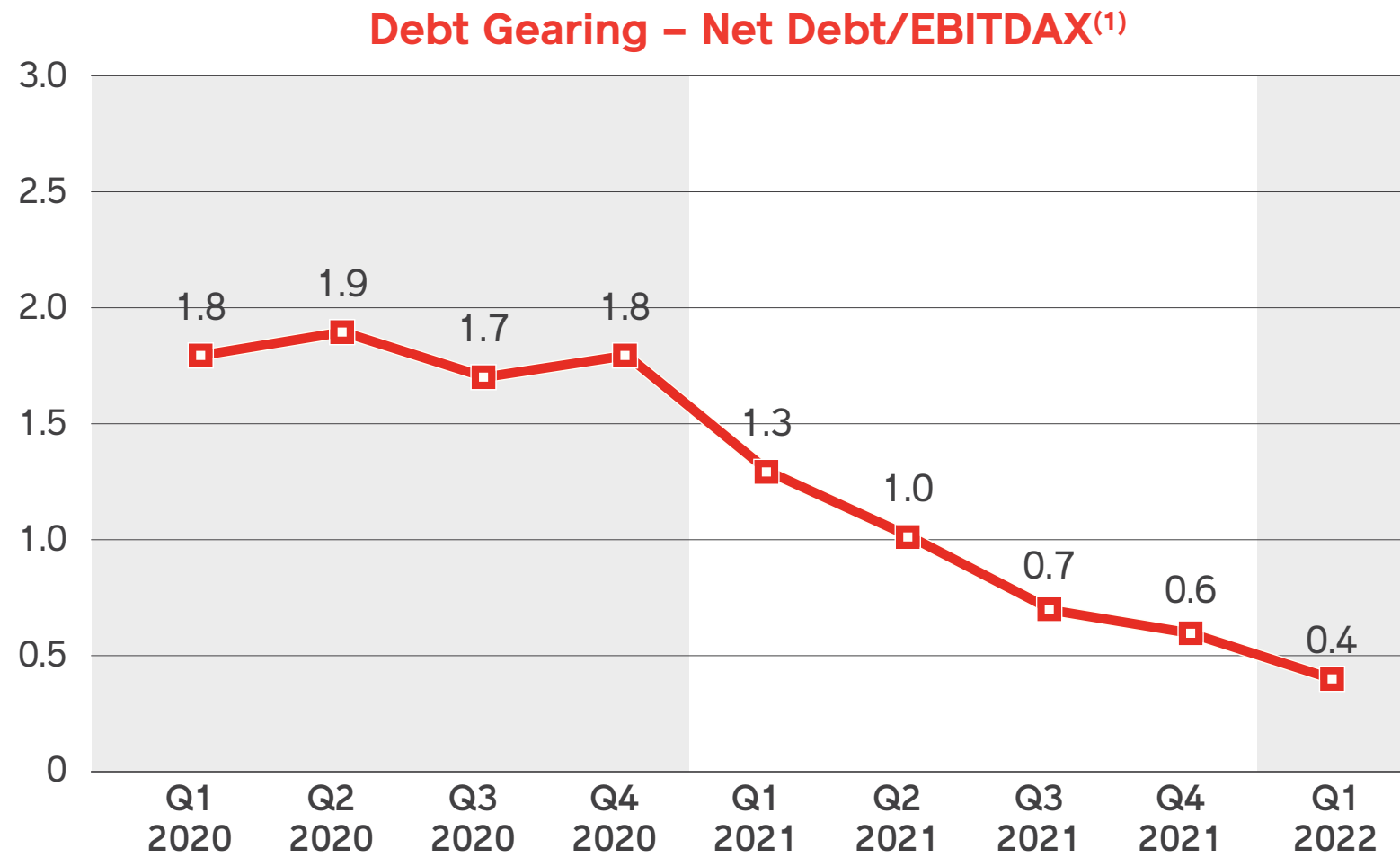
First Quarter 2022

Cash Flow & Debt

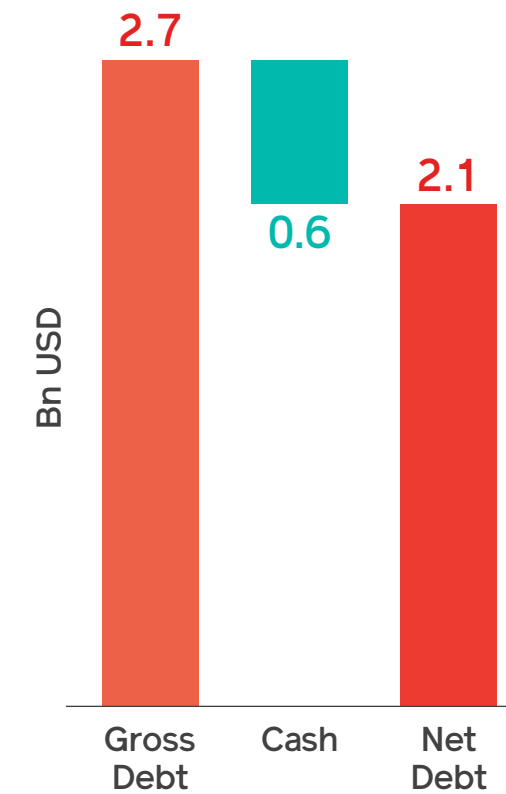


First Quarter 2022

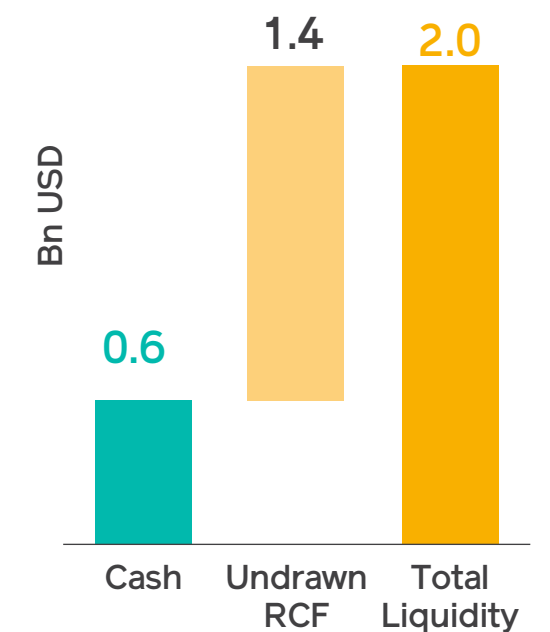
Debt Position and Liquidity



Debt end Q1 2022



Liquidity end Q1 2022



➔ Lundin Energy post Aker BP transaction will have no debt and MUSD 130 in cash

3 Investment Grade Credit Ratings
Fitch Ratings, Moody's, S&P Global

⁽¹⁾Last 12 months

Lundin Energy

Dividends

➔ 2021 dividend of USD 2.25/share approved by AGM on 31 March 2022 until completion of the Aker BP transaction

➔ Dividend schedule - quarterly payment

Dividend per Share	Dividend Distribution	Ex-dividend Date	Record Date	Payment Date
USD 0.5625	~ MUSD 160 ⁽¹⁾	1 April 2022	4 April 2022	7 April 2022

⁽¹⁾ Paid out in SEK

➔ Completion of the Aker BP transaction is expected to take place on 30 June 2020 which would result in no further dividend payments as the quarterly dividend is conditional upon that the Company owns the E&P business on the record date of the quarterly cash dividend

➔ Combination with Aker BP will be carried out as a cross-border merger whereby shortly before the completion of the combination with Aker BP, the E&P business will be distributed to the shareholder of Lundin Energy through a so-called lex asea dividend.

Latest Guidance Compared to CMD

	CMD	Latest Guidance
Production (Mboepd)	180-200	180-200
Operating costs (USD/boe)	3.60	3.60
CAPEX (MUSD)	520	520
E&A Expenditure (MUSD)	230	230
Decommissioning Expenditure (MUSD)	10	10
Renewables Investments (MUSD)	70	70

No changes in latest guidance compared to CMD

Lundin Energy

Financial Highlights since Inception⁽¹⁾

Cumulative
Production

415
MMboe

Cumulative
EBITDAX

22.2
Bn USD

Cumulative
CFFO

17.2
Bn USD

Peak Daily
Production

216
Mboepd

Highest
Realised
Oil Price

144
USD/bbl

Cumulative
Tax Paid

2.8
Bn USD

⁽¹⁾ From 2001 to end Q1 2022

Lundin Energy

Creating Shareholder Value

Delivering Strong Operational and Financial Results

supporting growing and sustainable dividends

Combination of Lundin Energy E&P / AkerBP

creating the leading E&P company of the future

Lundin Energy Renewables

a platform for growth



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